Submit 5 Copies
Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OCO RIO Brizos Ro., Aziec, Mili 8/410	REQU	JEST FO	OR.	ALI PO	_OWAE	AND N	D AI ITAI	JIH JRA	UHIZ L GA	ZAT NS	ION				
. TO TRANSPORT OIL A											Well A	71 No. 50709400			
AMOCO PRODUCTION COMPAN	Y										3004	13070940			
P.O. BOX 800, DENVER, C	OLORAI	00 8020	1					(D)							
Reason(s) for liting (Check proper box)			T		0		Other	(l'Iea	re expla	w)					
New Well	Oil	Change in	Dry												
Recompletion U Change in Operator	Casingho		-	dens											
change of operator give name															
nd address of previous operator													-		
I. DESCRIPTION OF WELL A	ND LE	ASE	Boo	J Mas	ne lectud	ng Format	in				Kind o	Lease		case No.	
Lease Name STOREY LS		3	BI	LAN	CO MES	ÄVERDI	E (E	PROF	ATEL	G/		Federal or Fee			
Location M		1050		_		FSL			95	0	E.	et From The	FWL	Line	
Unit Letter				i Fro	m The	·····	Line and			SAN					
Section 26 Township	28	N 	Ran	nge	8W		, NM	PM,			SAN	JUAN		County	
III. DESIGNATION OF TRANS	PORTI	ER OF O	IL A	ANE) NATU	RAL G	AS_							·	
Name of Authorized Transporter of Oil		or Conde	nsale	1		Address	CIME					copy of this f			
MERIDIAN OIL INC.						3535	EAS	ST 3	OTH	STI	REET,	FARMING	TON, N	4 87401	
Name of Authorized Transporter of Casingl	read Gas		or I	Dry (Gas 🗀	1						copy of this		seni)	
EL PASO NATURAL GAS COL		Twp. Rge.			P.O. BOX 1492, E is gas actually connected?				EL	PASO. When		978			
If well produces oil or liquids, give location of tanks.	Unit	Soc.	1	P.	i rige.	, . gas ac		Jount			i				
If this production is commingled with that for	от алу о	ther lease of	pool,	, give	e comming	ling order	numbo	:г:							
V. COMPLETION DATA			•	-								. 		_,	
	(T.E.)	Oil Wel	11	C	as Well	New V	Vell	Work	over	[)eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	n - (X) Date Compl. Ready to Prod.					Total De	Total Depth					P.B.T.D.	l. <u>.</u>		
Date Spudded	Date Cor	прі. кожу і		~			•								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Top Oil/Gas Pay					Tubing Depth			
Perforations	l					_l						Depth Casi	ig Shoe		
												1		· · · · · · · · · · · · · · · · · · ·	
	TUBING, CASING AND											- 	OMENS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET					Y E			
	 -														
	l					1			uu		UG2	3 1990			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLOW	AB	LE								M. DI	V. 6.11.24.4		
OIL WELL (Test must be after r	ecovery of	total volum	e of l	oad e	oil and mu	st be equal	10 or	excee.	I lop of	'333	Heros (III	AND O	yor juit 24 h	iours.)	
Dale First New Oil Run To Tank	Date of	Test				rioduci	iig ivic	u cou u	1 10#, p	, mary	Sas Cit	,,,,			
Length of Test	Tubing Pressure					Casing Pressure						Choke Size	:		
						Water	Water - Bbls.					Gas- MCF			
Actual Prod. During Test	Oil - Ubls.					Water	Water - Doin					J			
GAS WELL												— [24] [7] [7]	Carlo		
Actual Prod. Test - MCT/D	D Length of Yest						Bbls. Condensate/MMCF					Glavity of	Condensate	•	
leating Method (pitot, back pr.)	Tubing Pressure (Slut-In)					Casing	Casing Pressure (Shut-in)					Clioke Siz	c		
VI. OPERATOR CERTIFIC	ATE	OF COM	IPL.	IAI	NCE				^^	NIC	יברי	ATION	שועופ	ION	
I hereby certify that the rules and regul	lations of t	the Oil Cont	scrval	ion			(JIL	CO	IN S	EHV	'ATION	פואוט	NON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Date Approved AUG 2 3 1990								
is true and corruptete to the best of my	ruomicaß	E AUD DENEI.	•				Date	Ap	prov	ed		700 0	1000		
NU Mles						╢.	.				7		1)	/	
Signature		ĭ					Ву_						Thenk		
Signature Long W. Whaley, Staff Admin. Supervisor Painted Name							Title				SUPE	RVISOR	DISTRIC	T /3	
July 5, 1990		303	-83 Telepi	None	4280	-									

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.