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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company		
Address Box 990, Farmington, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Workover Details on Back
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

Lease Name Dryden		Well No. 1	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee
Location				
Unit Letter M	1015	Feet From The South	Line and 964	Feet From The West
Line of Section 28	Township 28N	Range 8W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Box 990, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Box 990, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 28	Twp. 28N	Rge. 8W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover X	Deepen	Plug Back	Same Res'v. X	Diff. Res'v.
Date Spud led W/O 7-14-65		Date Compl. Ready to Prod. 7-23-65		Total Depth 4662		P.B.T.D. C.O. 4429			
Pool Blanco Mesa Verde		Name of Producing Formation Mesa Verde		Top 37 Gas Pay 4402		Tubing Depth No Tubing			
Perforations 4402-18						Depth Casing Shoe 4456			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 3/4"		9 5/8"		173'		150 Sks.			
4 3/4"		7"		3715'		300 Sks.			
		2 7/8"		4456'		200 Sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 1843 MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure	Casing Pressure 930	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 3 1965 , 19____	
OR G'NAL SIGNED E. S. OBERLY (Signature) Petroleum Engineer (Title) August 26, 1965 (Date)		BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

7-14-65
7-17-65
7-23-65
8-6-65

Pulled tubing. Cleaning out open hole w/mud.
Cleaned out open hole to 4460', ran 142 joints 2 7/8", 6.4#, J-55 casing
(4446.15') set at 4456.15' w/200 sacks class "A" cement, 2% gel, 1/4 cu. ft.
Gilsontite/sk.
Perf. 4402-18' w/2 SPF, frac w/20,000# 20/40 sand, 25,620 gallons water,
w/200# J-111, 10 gal. G-2, flushed w/1302 gallons water. I.R. 23 BPM,
Max. pr. 4000#, BDP 3400#, tr. pr. 2300-2700-3400#, ISIP 200#, 5 min. SIP
-0-
Date well was tested.