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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 8, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Florence "C" Well No. 9, in NW 1/4 SW 1/4, (Company or Operator) (Lease)

L Sec 30 T 28-N R 8-W NMPM, Basin Dakota Pool

Unit Letter  
San Juan

County Date Spudded 8-21-60 Date Drilling Completed 9-7-60

Elevation 5872' Total Depth 6780' BTD 6753'

Top Oil/Gas Pay 6526' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6526-6556; 6610-6616; 6626-6634;

Perforations 6650-6658; 66668-6682; 6696-6714

Open Hole None Depth Casing Shoe 6780' Depth Tubing 6608'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5685 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 85,000 gal water & 80,000 # sand, 60,000 gal water, 60,000 # sand

Casing Press. 2383 Tubing Press. 2378 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi Taylor Oil Corp as the Florence No. B-2. El Paso Natural Gas has purchased this well with name changed to the Florence "C" No. 9. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED J.J. TILLERON MAR 13 1961

By: (Signature)

Petroleum Engineers

Title: Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

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