

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____
NM - 03549

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address Drawer 1198, Farmington, New Mex.
Lessor or Tract Delhi-Florance Field Undes. Dakota State New Mexico
Well No. E-2 Sec. 30 T. 28N R. 8W Meridian MPM County San Juan
Location 1450 ft. N. of S. Line and 1170 ft. E. of W. Line of Sec. 30 Elevation 5872
(Derrek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed J. B. Howell
Date September 28, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-21, 1960 Finished drilling 9-7, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6526 to 6714 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8RT	CF&I	355	---				Surface
5-1/2	17	8RT	CF&I	6828	Larkin				Production
2-3/8	4.70	8RT	CF&I	6828	---				Tubing
Perf. 6714-6828, 6828-88, 8834-90, 8834-26, 8810-10 w/4 joints per ft.									
6556-26, w/4 joints per ft. 4 ft. on end of well									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	365	200	Halliburton		
5-1/2	6780	2nd Stage	Halliburton	E.V. tool set at 2291	
2-3/8	6608				
1st stage 200 sks. top stage 100 sacks.					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Frac 85,000 gals water, 80,000# sand					
	80,000 gals water, 80,000# sand					

TOOLS USED

Rotary tools were used from 0 feet to 6780 TD w/mud feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5685 MCF GCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI 158 hrs. CP-2383, TP-2378

EMPLOYEES

J. D. Roe, Driller R. C. Cary, Driller
J. G. Binkley, Driller C. Lockhart, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2140	2140	Sand & shale
2140	2211	71	Pictured Cliffs
2211	3793	1582	Lewis
3793	3827	34	Cliffhouse
3827	4393	566	Manefee
4393	4542	149	Pt. Lookout
4542	5580	1038	Mancos
5580	5918	338	Callup
5918	6337	419	Lower Mancos
6337	6402	65	Greenhorn
6402	6525	123	Graneros
6525	6745	220	Dakota
6745	6790	35	Morrison

IN THE COURT OF THE DISTRICT OF COLUMBIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL OBJECT:

The information given here is a complete and correct record of the work done and is to be kept in the files of the Bureau of the Census.

NO ZONES OR STANDS OF GAS

(4) *per se* standing.

[illegible]

CONFIDENTIAL

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[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			1. 0-10' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 2. 10-20' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 3. 20-30' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 4. 30-40' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 5. 40-50' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 6. 50-60' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 7. 60-70' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 8. 70-80' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 9. 80-90' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar. 10. 90-100' Sandstone, medium to coarse grained, light gray to tan, massive to slightly bedded, contains small pebbles of quartz and feldspar.