

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL, 1170' FWL Sec. 30-T28N-R8W Unit "L"

5. Lease Designation and Serial No.

NM-03549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance /C/ LS #9

9. API Well No.

30-045-07115

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Bradenhead

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment for procedure.

RECEIVED
OIL COMMISSION
1 DIST. 8

RECEIVED
SEP 10 1992
BUREAU OF LAND MANAGEMENT

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton/ams Title Sr. Staff Admin Supv.

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____ Date 9/15/92

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Florance C LS #9
4/4/92 - 4/18/92

MIRUSU. TIH w/ 1/5" TBG gun to 4228' & fired. TOH w/ gun. Killed TBG w/ 40 BW. TIH w/ strip gun & shot 6 holes @ 550'. TOH w/ strip gun. Well flowing. Kill well w/ 30 BBLS 2% KCL WTR. CHG out CSG valves. NDWH. NUBOP. PU TBG hanger. Kill well w/ 45 BW. TOH w/ TBG. TBG parted. TIH w/ TBG spear & TBG. Tag fish @ 713'. Worked spear into fish & TOH w/ TBG. Lay on prod string. TIH w/ 5.5" CSG scraper & TBG. Tag btm @ 6666' w/ KB perms from 6668-6714' are sanded off. TOH w/ TBG & scraper. TIH w/ 5.5" RBP, PKR & TBG to 6400'. Set RBP. TOH w/ 1 STD & set PKR. TST RBP to 1600psi. Load CSG w/ 2% KCL WTR. REL PKR & PRS TST CSG to 1000psi. Held. TOH w/ TBG & PKR. TIH w/ CBL-CCL-GR log from 2150-350'. Top of CMT @ 1830'. TOH w/ logs. TIH w/ squeeze gun to 1630'. Shot 1' interval w/ 2 shots. TOH w/ gun. TIH w/ PKR & TBG to 1318'. Set PKR. PMP 3 BW to get rtns out of BR.HD. Circ well. PMP 20 BW ahead of CMT & mixed dye in last 7 BBLS. PMP @ 2.5 BPM. PMP 300 sxs light CMT @ 2.3 BPM. PMP tail CMT Class B w/ 2% CACL. PMP 300 sx @ 2.3 BPM. Start displacement. PMP 11 BW @ 2 BPM. PMP 2 BBLS dye WTR to pit. Rel PKR. TOH w/ TBG & PKR. TIH w/ bit, scraper, & TBG. Tag CMT @ 1480'. DRL soft CMT to 1535'. DRL good CMT from 1535-1639'. DRL stringers from 1639-1650'. PRS TST squeeze to 500psi. TOH w/ TBG, scraper & bit. PRS TST to 500psi. TIH w/ TBG to 1655'. Spot 15 sx Class B CMT w/ 2% CACL. TOH w/ 400' TBG & rev TBG clean. PMP 1.5 BW to catch PRS. PRS TST CSG to 850psi. TOH w/ TBG. TIH w/ 3.750" bit, scraper & TBG to 1538' & TAG CMT. DRL CMT from 1538-1662'. PRS TST squeeze to 500psi. Held. TOH w/ TBG, scraper & bit. TIH w/ ret. HD & TBG. Circ sand off of RBP w/ clean 2% KCL WTR. TOH w/ 1 STD TBG. Swab. TIH w/ TBG broach. TOH w/ TBG broach. TIH w/ swab. TIH & latched onto plug. Rel RBP & TOH w/ TBG & RBP. TIH w/ bailer & TBG. TAG sand @ 6702'. Cleaned sand w/ bailer to 6753'. TOH w/ bailer. TIH w/ prod sting. Btm TBG @ 6699.50' w/ KB. NDBOP. NUWH. TIH w/ swab. RDMOSU.