OIL CON. COM.

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 12-21-57 POOL South Blame P.C. Ext. and Blass This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and results obtain the property prides plag a Mod. water fractured Richard Richard Claffs throughout 1500f, max. pr. 1500f, may. tr. pr. 1400f. 1. R. 2402 EM. Flush 1770 gallons water. 1500f, max. pr. 1500	COMPANY El Paso Estural Gas Company - Box 997. Farmington, New Mexico (Address)								6 0	
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging A Other Water Frac. Detailed account of work done, nature and quantity of materials used and results obtain fortal depth 4791. Reportary bridge plug 6 4400. Water fractured Gliffs throught for the first fortal depth 4791. Reportary bridge plug 6 4400. Water fractured Fistured Gliffs throught for the first fortal depth 4791. Co.T.b. 1766. Results obtain the balls. 18-21-57 Total depth 4791. Co.T.b. 1766. Results reased. Foist Lockest through present and 60,000 and. Breakdown present for the first fraced. Foist Lockest through present fraced fraced for the first fraced. Foist Lockest through present for the first fraced. Foist Lockest through present for the first fraced. Foist fraced fr	LEASE	Florence	WELL NO.	4-c _UN	T_K	S 25	Т	28	R	8w
Beginning Drilling Operations Plugging	DATE W	ORK PERFORM	ED 12-21-57	РО	OL_	South	Blanco	P.C. Ex	t. and	l Blens
Detailed account of work done, nature and quantity of materials used and results obtain total depth 1791. Temporary bridge plug 4800. Water fractured Fistured Cliffs through perf. int. 2776-2914 (2 3F2) with 17,670 gallons water and 40,000f sand. Breshdown present 1600f, max. pr. 1600f, say, tr. pr. 1400f. I. R. 84.2 3FM. Flush 7770 gallons water. We no balls. 18-21-57 Sotal depth 1791. C.O.F.B. 1766. Nator fraced. Point Lockout through perf. is 1820-187, 1820-	This is a	Report of: (Ch	neck appropriate	block)		Results	of Test	of Ca	sing S	hut-of
Detailed account of work done, nature and quantity of materials used and results obtained acts to the 191. Temporary bridge plug # 450. Weter fractured Pictured Cliffs through perf. int. 276-2114 (2 EFF) with 1970 gallons water and 19,000 gand. Breakdown pressed floor, mar. pr. 1500, sys. tr. pr. 11007. I. R. 34.2 EFM. Flush 7770 gallons water. We no balls. 18-21-37 Total depth 1991, 0.0.7.B. 1966. Nature fraced. Point Lockart through perf. in 18-21-37 Total depth 1991, 10.0.7.B. 1966. Nature fraced. Point Lockart through perf. in 18-20. 1991, 1990, 1		Beginning Drill	ing Operations			Remedi	al Work	ξ		
rotal seyth 1/11. Registry Stras 313g 400. Seath 1751. Received (introduction) perf. int. 2276-214. (2 537) vitth 17/570 gallons water and 40,000 seath. Breakdown present 1600f, max. pr. 1600f, avg. tr. pr. 1400f. I. R. 84.2 EM. Finsh 7770 gallons water. We no balls. 18-21-57 Total septh 1791', 0.0.7.B. 1766'. Mater fraced. Point Lockcut through perf. in 1820-183, 1860-193, 1850-723, 1850-93, 1862-53, 1868-1970; 1746-56 (2 EFF) with 69,720 gallons water and 60,000f seath. 1970-1970-1870-1870-1870-1870-1870-1870-1870-18		Plugging			X	Other	Water]	Free.		
Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Position Parameters III	perf. int 1600#, me no balls. 12-21-57 4520-48; water and 1590-1600 balls/set	2276-2314 (2 8 x. pr. 1600#, ev Total depth 479 4560-72; 4580-98 60,000# sand. #. I. R. 62.2 1	PF) with 47,670 g. tr. pr. 1400f. 1.', C.O.T.B. 4766 1; 4602-30; 4642-6 BD pr. 1250f, max PM. Finsh 8,400	illons water i. R. 84 i. Water i. 1684-47 i. pr. 240 gallons wa	frace (00;) frace (00;)	d 40,00 M. Flu d. Poin 1746-56 /g. tr. Inject	of sand sh 7770 t Looke (2 SFF) pr. 140	gallon et thro with 6 0-1350-	kdown s wate ugh pe 9,720 1400-j	presse er. Vs erf. in gallon 1400-
DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Superisor Dist. # 3 Position Petrolem Being C. Political Position Position Petrolem Being C. Political Pol			EMEDIAL WORK	REPORT	'\$ <u>ON</u>	LY				
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Patrolem Mainter (C.)	DF Elev	. TD	PBD	Prod.	Int.		Com	pl Dat	e	
Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petrolem Page (III)	Tbng. D	ia Tbng I	Depth (Dil String	Dia		Oil Str	ing De	pth_	
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Superisor Dist. #3 BEFORE AFTER (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johns'on Position Prosition	Perf Inte	erval (s)								
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petrolem Particles Particles	Open Ho	le Interval	Produc	ing Form	ation	(s)				
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petrolem Particles Particles	D DG111 B	G OR WORKOW	en .			DFE	OPF		ET EE	
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Patrolem Patrolem Original Signed Production, bbls. per day (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johns'on Position Position	RESULT	S OF WORKOVI	LK:			DEF	ORE	A.	rier	
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Superisor Dist. # 3 Water Production, Mcf per day (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petrolem Resident	Date of 3	Γest						-		
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Company I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petrolem Basin Company Position Petrolem Basin Company Original Signed D. C. Johnston	Oil Prod	uction, bbls. pe	er day			-				
Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 OIL CONSERVATION COMMISSION Position Total	Gas Pro	duction, Mcf pe	r day							
Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Superisor Dist. # 3 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johns'on Position Petrolem Industry	Water P	roduction, bbls.	per day							
OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Superisor Dist. # 3 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petrolem Facing (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petrolem Facing (Company)	Gas~Oil	Ratio, cu. ft. p	er bbl.			-				
OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Superisor Dist. # 3 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petrolem Facing (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petrolem Facing (Company)	Gas Wel	l Potential, Mci	f per day							
OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Superisor Dist. # 3 I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petrolem Facing (C. Johnston)	Witnesse	ed by							_	
OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petrolem Indiana Policy Commission									::	
Name Original Signed Emery C. Arnold Name Original Signed D. C. Johnston Title Supervisor Dist. # 3 Position Petrolem Inches	,			above i	s tru	e and c				
Title Supervisor Dist. #3 Position Petroleum Engineers	Name O-	iginal Signed En	ery C. Arnold	•		•	Signed D	C loh	เทร ^เ กต	
/OFI 11/FN	Title e.	penrisor Dist. # 3		_						
	-	JAN 3 0 1958		- Compai	ny		Katara	(21)	LIVE	\mathcal{W}_{-}

UIL CONSERVATI	ON COMMIS	SION
	RICT OFFICE	
No. Copies Receiv		
	FUTION	
:	사용 등급을 다.	,
nerator		
i i sa sie	1	
Processor Callo	ہ چھتار میں ہے ہے۔ ا	
Late Land Office	2	
3.6.5.	A compression of the second	
Transporter		
File	1	