

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Florance, Well No. 4-C(PM), in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 29, T. 28N, R. 8W, NMPM., So. Blanco P.C. Ext., Pool
Unit Letter

San Juan County. Date Spudded 9-3-57 Date Drilling Completed 12-17-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K x	J	I
M	N	O	P

1600S, 2161W

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	162'	150
7 5/8"	2410'	250
5 1/2"	2407'	300
2"	4694'	
1 1/4"	2312'	

Elevation 5950' Total Depth 4791' ~~SSR~~ C.O. 4766'

Top Oil/Gas Pay 2276' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2276-2314'

Open Hole None Depth Casing Shoe 2424' Depth Tubing 4694'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1686 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47,670 gal. water & 40,000# sand.

Casing Tubing Date first new Press. 836 Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

Baker "EGJ" Pkr. @ 2416'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: February 20, 1958, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

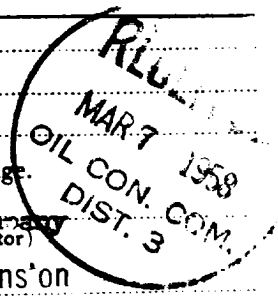
Title _____

By: Original Signed D. C. Johnston
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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