## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSFORIER	GAS	
OPERATOR		
PRORATION OFFICE		

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Odd 1 Communication							5	A R	
Tenneco Oil Compan	y <del>- a </del>					3/7			<u> </u>
P. O. Box 3249, En	alewood. CO	80155				SEF	06 19	85	
Reason(s) for filing (Check proper box	<del>-</del>				Other (Please exp	lain)	ON.	DIV	
	hange in Transporter of:							DIV.	
Recompletion	Oil	Dry Gas	9			L	IST. 3		
Change in Ownership	Casinghead Gas	X Conden			Well Na	ne			
If change of ownership give name and address of previous owner	<u></u>	tural Gas,	P.O.	Box 49	990, Farmi	ngton, NM (	37499		
II. DESCRIPTION OF WELL									
Lease Name	Well No		-			Kind of Lease State, Federal or Fee	USA		Lease No.
Florance C LS	5	So. Blar	nco-P(	Ext			NP -		03549
Location								_	•
Unit Letter	:	Feet From The _	N		Line and	890	Feet From The	, <u>E</u>	
••									1
Line of Section 30	Township	28N		Range	8W	, NMPM,	San Ju	an	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Conoco Inc. Surfac Name of Authorized Transporter of Cas El Paso Natural Ga If well produces oil or liquids, give location of tanks.	or Condensate X  e Transportat  inghead Gas = or Dry Ga  s	ion s X	Rge.	P. (	). Box 460 tive address to which	approved copy of this , Hobbs, NN approved copy of this D, Farmingt When	1 88240 form is to be	sent)	
If this production is commingled with the			der number						
VI. CERTIFICATE OF COMF I hereby certify that the rules and regul with and that the information given is	ations of the Oil Conservat	ion Division have been est of my knowledge a	complied and belief.	APPRO	OI VED	L CONSERVAT	ION DIVIS	SEP (	6 1985
Sit Mik	my			TITLE	rm is to be filed in c	ompliance with RULE	1104.	SUPERVIS	OR DISTRICT #
Gr. Regulatory Anal	(Signature) y s t			panied by	a tabulation of the	vable for a newly drilled	on the well in	accordance wi	th RULE 111.
	(Title)			Fill out		st be filled out comple and VI for changes of ition.	•		
23	(Dale)			Separa	te Forms C-104 must	be filed for each poo	l in multiply o	completed wells	i.

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Choke Size

Designate Type of Completion — (X)
V. COMPLETION DATA

Testing Method ipilot, back pr)

times of

Tubing Presssure (Shut-in)

Actual Prod. Test - MCF/D	Length of Test	Bbls: Condensate/MM	ate/MMCF	Gravity of Cond	ensate.
GAS WELL					
Actual Prod. During Test	.sid8 - IiO	Water - Bbls.		Gas - MCF	
teaT to rifpna.	Tubing Pressure	Casing Pressure		Choke Size	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	d (Flow, pump, gas lift, etc.)		
V. TEST DATA AND REQUES	FOR ALLOWABLE OIL WE	Test must be after recoving the form 124 ho	ter recovery of total volume of load o	upə əd izum bas lıo	and to or exceed top allowable for this
AOLE SIZE	CASING & TUBING	DEF	DEPTH SET	3	SACKS CEMENT
	TUBING, C	ИВ СЕМЕИТІИВ ВЕ	е весовр		
Pertorations				S gnissO dided	урое
Elevations (DF. RKB. RT. GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Λι	Tubing Depth	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		.Q.T.8.9	
Designate Type of Completio	(X) — no	New Well Workd	Morkover Deepen	bing Back	.v.ट.मूं भाव   .v.ट.मूं अवेष्ट्र
IV. COMPLETION DATA		<del></del>	······································		

Casing Pressure (Shut-in)