

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Sept. 2, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Russell, Well No. 5, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 25, T. 28N, R. 8W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

San Juan

County. Date Spudded 6-14-59 Date Drilling Completed 7-13-59

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1550'N, 1550'E

Elevation 6320 Total Depth 5270 ~~xxxx~~ C.O. 5212

Top Oil/Gas Pay 4578' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4578-4592; 5012-5020; 5072-5106; 5114-5124;

Perforations 5132-5140; 5152-5162; 5172-5192

Open Hole None Depth 5266' Depth 5139'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>163'</u>	<u>138</u>
<u>7 5/8"</u>	<u>3011'</u>	<u>148</u>
<u>5 1/2"</u>	<u>2303'</u>	<u>586</u>
<u>2"</u>	<u>5139'</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment 6,777,000 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

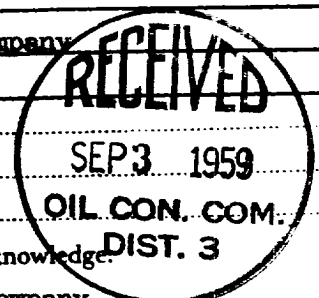
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 54,500 gal. water & 60,000# sand; 22,600 gal. water & 25,000# sand

Casing 1070 Tubing 1070 Date first new  
Press. 1070 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 3 1959, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
RECEIVED		
NO.	NO.	
ENTERED	ENTERED	
2		
1		
1		
Transporter		
File	1	✓