

Unit 5 Copies
Petroleum District Office
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Box 1900, Hobbs, NM 88240

STRICT II
Box DD, Azusa, NM 88210

STRICT III
Box RR, Azusa, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

operator Meridian Oil Inc.	Well API No. 30-045-07169
address PO Box 4289, Farmington, NM 87499	
reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
is Well completion change in Operator	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
commingle w/ Blanco Mesa Verde	
name of operator give name address of previous operator	

DESCRIPTION OF WELL AND LEASE

well Name Grambling A	Well No. 3	Pool Name, including Formation Otero Chacra	Kind of Lease State, Federal or Fee	Lease No. NM-13861
location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line Section 28 Township 28 Range 8, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499				
oil produces oil or liquids, location of tanks.	Unit G	Sec. 28	Twp. 28	Rge. 8	Is gas actually connected? ☐	When?
if production is commingled with that from any other lease or pool, give commingling order number.					DHC 817	

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Spudded 3-11-51		X						X
Date Compl. Ready to Prod. 10-22-91	Total Depth 4660'		P.B.T.D.					
measures (DF, RKB, RT, GR, etc.) 5837' GL	Name of Producing Formation Chacra		Top Oil/Gas Pay 3168'		Tubing Depth 4535'			
3168-85'					Depth Casing Shoe			

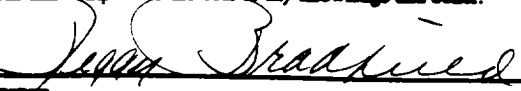
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9 5/8"	294' 308	120 sx
	7"	3167' 3817	350 sx
	2 3/8"	4535'	

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
is of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
OIL CON. DIV. DIST. 3			
S WELL			
Prod. Test - MCF/D 1570	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 488	Casing Pressure (Shut-in) SI 488	Choke Size 3/4"

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Reg. Affairs
1-13-92 326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 25 1992
By Original Signed by FRANK T. CHAVEZ
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.