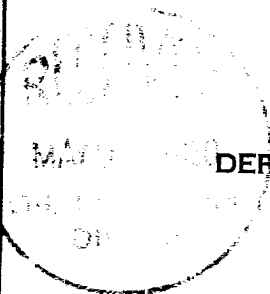
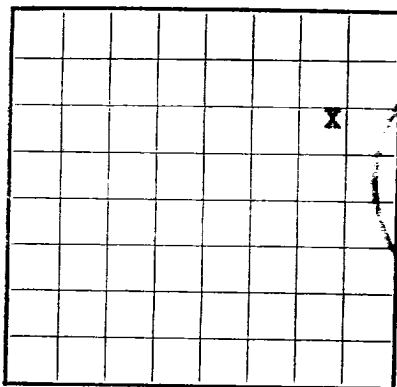


U. S. LAND OFFICE N.M.

SERIAL NUMBER 03549

LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company E.P.N.G. Address Box 997, Farmington, New Mexico
 Lessor or Tract Florance Field So. Blanco P.C. Ext. State New Mexico
 Well No. 7-C Sec. 30 T. 28N R. 8W Meridian N.M. P.M. County San Juan
 Location 1550 ft. Box of N Line and 1180 ft. Box of W Line of Sec. 30 Elevation 5808'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

records. ORIGINAL SIGNED A.M. SMITH
Signed _____

Date May 3, 1960

Title-~~Petroleum-Engineer~~

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-25-60, 1960 Finished drilling 2-28-60, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2071</u> to <u>2155 (G)</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	8 5/8"	135	75	Circulated		
	2 7/8"	2191	110	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 2191' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3-6-60, 19 Put to producing, 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours 3,328,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 839 A.O.F.--3832 MCFLD

EMPLOYEES

_____	_____	_____, Driller	_____	_____, Driller
_____	_____	_____, Driller	_____	_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1108	1108	
1108	1235	127	Ojo Alamo-ss. White cr-grn s.
1235	1795	560	Kirt.-form. Gry sh interbedded w/tight gry fine grn ss.
1795	2071	276	Fruit.form.Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2071	2155	84	P.C.-form. Gry, fine-grn, tight, varicolored soft ss.
2155	2191	36	Lewis-Gry to white dense sh w/silty to shaly ss breaks.

