Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHÓRIZATION

•		TO TRA	NS	PO	RT OIL	AND NA	TURAL GA	<u>45</u>	W-11 *	DI No			
Perator AMOCO PRODUCTION COMPANY							Well API No. 3004507170						
Address P.O. BOX 800, DENVER,	COLORAI	00 8020	)1										
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghe	Change in	Tran			Outh	s (Please explo	ain)					
change of operator give name													
I. DESCRIPTION OF WELL	AND LE	ASE											
FLORANCE C LS	Well No. Pool Name, Includir 7 BLANCO SO					T CLIFFS	5)	Kind o	<b>Lease</b> DERAL		Lease No. NN003549		
Location E. Unit Letter	1550   Feet From The					FNL Line and1180			Feet From The FWL			Line	
Section 30 Township	28	28N Range 8W				, NMPM,			SA	JUAN		County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL /	AND	NATU	RAL GAS		U.L.		annu of this (	nem is to be see	mr)	
Name of Authorized Transporter of Oil MERIDIAN OIL, INC.		or Conde	nsale	C	$\supset$		e eddress to w CAST 30Tl						
Name of Authorized Transporter of Casing	head Gas or Dry Gas MPANY						pproved copy of this form is to be sent) 2. PASO, TX 79978						
If well produces oil or liquids,	Unit	Soc.	∏w I	/p.	Rge.	is gas actually connected?			When	7			
I this production is commingled with that	from any or	her lease or	pool	, give	comming	ling order num	ber:				-		
V. COMPLETION DATA	(%)	Oil Wel	1	G	as Well	New Well	Workover	D	оерев	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations	<u> </u>					J				Depth Caus	ıg Slioe		
		TUBING	, C/	SIN	IG AND	CEMENTI	NG RECO	D_		<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
						-				-			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ΛB	LE	,	4 ha anual to a	s exceed top al	lawah	le for the	s depth or be	for full 24 hos	σs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of T		e oj ii	004 0	u gru mu	Producing N	lethod (Flow, p	ownp.	gas lýt,	uc)			
						Casing Party S			₩.	Mi Choke Size			
Length of Test	Tubing P	ressure				In		= 10	<u>στ</u>	Gas MCF			
Actual Prod. During Test	Od - BH	L			-	Water Bbl	FEB2	5 19					
GAS WELL						(	OIL CO	N.	DI		<u></u>		
Actual Prod. Test - MCT/D	Leagth 0	Length of Test					Bbls. Condensate/MN915			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pres	Casing Pressure (Shut-in)			Choke Sizi			
VI. OPERATOR CERTIFIC	ilations of th	he Oil Cons	crvat	ion			OIL CO	NS				NC	
Division have been complied with and is true and complete to the best of my	s that the in knowledge	and belief.	ives :	MOVE	i	Dat	e Approv			EB 2 5	1991		
D. V. Uhley						Ву	By But Shoul						
Signalure Doug W. Whaley, Staff Admin. Supervisor Finited Name February 8, 1991 303-830-4280						Titl	SUPERVISOR DISTRICT #3						
Date				KANC N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.