

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

6/18/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, Howell, Well No. 2, in NW 1/4, NE 1/4,
(Company or Operator) (Lease)
B, Sec. 26, T. 28N, R. 8W, NMPM., Blanco Mesa Verde Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

County. Date Spudded. 2/23/51 Date Drilling Completed 6/18/51
Elevation 5877 G Total Depth 4812 PBTD c/o 4808
Top Oil/Gas Pay 4023 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 3950 - 4812 Depth 3950 Depth 4778
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 221 MCF/Day; Hours flowed 6 Choke Size 2" open

Method of Testing (pitot, back pressure, etc.): Pitot

Test After ~~shot~~ ~~acid~~ Treatment: 1120 MCF/Day; Hours flowed 6

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2070 Qts. S.N.G.

Casing 1077 Tubing 1077 Date first new
Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	302	115
7	3950	675
2	4778	

Remarks: Because well became bridged, perforated 2" tubing with 3 holes at 4594'.
Well put back on production 5/2/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 23 1958, 19.

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Tony King
(Signature)

Title Production Engineer
Send Communications regarding well to:

Name

Address



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