NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

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te of Flow Test: From \$\frac{5/15/50}{2}\$ To \$\frac{122/58}{2}\$ Date S.I.P. Measured Type Chart Type Taps Office Size)			
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DESERVED DATA Paig + 12 =	te of Flow T	Test: From 5/	15/58	_To_ 5/22/	* Date S.I.P. 1	Measured	4/24/31		
wing costing pressure (Dwt)	ter Run Size)		_Orifice Size _	<u> </u>	Type Cha	rt	Туре Тар	s
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wing meter pressure (meter reading when Dwt. measurement token: Imaginary	ving tubing p	ressure (Dwt)				psig + 12	=		psiα
Company	ving meter pr	ressure (DWI)				psig + 12	=		psia
Summary			ling when Dv	vt. measurement to	aken:	psia + 12	=		psia
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b) - (c) Flow through tubing; (a) - (c) Flow through casing an day overage static mater pressure (from meter chart):			•		•		=		psi
m day overage static meter pressure (from meter chart):									
Company Part							=		psi
Summary		•				psig + 12	=		psia
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SUMMARY						w	<u>/</u>		
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REMARKS OR FRICTION CALCULATIONS GL (1-e^-s) $(F_cQ)^2$ $(I-e^{-s})$ Pt^2 $P_t^2 + R^2$ P_t Remarks or Friction Calculations (FcQ) 2 $(I-e^{-s})$ Pt^2 $P_t^2 + R^2$ $P_t^2 + $	nis is date of	f completion test.							
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Perforated tabing 5/2/38 RFFFIIA	GL	(1-e ^{-s})	(F _c Q)2				$P_t^2 + R^2$	² P.
+ Perforated tabling 5/2/58 RFIFILM					H2	(Column i)	 	+
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