

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

835'S, 580'E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Sidetrack Workover. ☒

SUBSEQUENT REPORT OF:

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5. LEASE

SF 078566-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 26, T-20-N, R-8-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

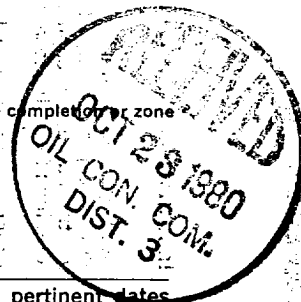
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5879' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-16-80: Moved on Location & Rigged Up.
Pulled tubing. Cut tubing off at 4050'. Set retainer at 3819'.
Squeezed open hole w/180 cu. ft. cement. Well locked. Reversed
out 75 sacks leaving 60 sacks in open hole. Tested casing to
1400#, held okay. Shot 1 squeeze hole at 1550'. Set retainer
at 1488'. Squeezed o.j. w/ 41 cu. ft. cement. Final squeeze pressure
1200#. WOC 18 hours.
- 9-17-80: Set cement retainer at 1488'. squeezed.
- 9-18-80: Squeezed hole at 1550' w/ 148 cu. ft. cement.
Drilled cement at 3789 to 3819'.
- 9-19-80: Drilling side track hole.
- 9-21-80: Ran 126 joints of 4 1/2", 10.5#, K-55 production casing 5092'
set at 5104'. Float collar set at 5085'. WOC 18 hours.
Top of cement at 2600'.

(Continued on reverse side)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Buico TITLE Drilling Clerk DATE October 8, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

100000

OCT 21 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY 4

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

9-22-80: PBD at 5085'. Tested casing to 4000#, OK.
Perfed Point Lookout:
4627, 4632, 4637, 4642, 4647, 4656, 4663, 4675, 4680,
4728, 4734, 4760, 4767, 4784, 4789, 4806, 4831, 4890,
4919, 4937, 4960, 4987, 5031' W/1 SPZ. Fraced w/
51,000# 20/40 sand, 102,000 gal.
Wtr. Flushed w/ 3100 gal. Wtr.
9-23-80: Perfed Menetee & C.H.:
4053, 4064, 4071, 4122, 4128, 4134, 4279, 4320, 4411,
4511, 4517' W/1 SPZ. Fraced w/ 31,500# 20/40
sand, 63,000 gal. Wtr. Flushed w/ 2700 gal.
Wtr.
9-25-80: Ran 160 joints 2 3/8", 4.7#, J-55 tubing 5005
set at 5016'.