Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OU RIO Brazos Ra., Azzec, ISM 87410	REQU	JEST FO	JA AC	LLOWAB	LE AND	AUTHORIZ TURAL GA	ZATION AS				
TO TRANSPORT OIL AI						Well API No.					
AMOCO PRODUCTION COMPANY						3004507186					
Address P.O. BOX 800, DENVER,	COLORAL	0 8020	1			(Diagon)	-1-1				
(cason(s) for filing (Check proper box)		Q	Tonacas	orter of:	L) Ou	es (Please expla -	iut)				
lew Well	0.1	Change in	Dry Ga								
lecompletion 📙	Oil	a Gas 🔲	•	_							
change in Operator L	Catangnea	004									
ad address of previous operator											
L DESCRIPTION OF WELL	AND LE	Well No.	Pool N	lame Includio	ng Formation	ormation Kind of			Lease Lease No.		
RIDDLE F LS		4	BLANCO SOUTH (PICT C			CT CLIFFS	S) FF	EDERAL SF080112			
Location B	•	1000	Feet Fr	rom The	FNL Lin	e and	1550 Fe	et From The _	FEL	Line	
29	28	BN	Range	8W		мрм,	SA	N JUAN		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS	we address to w	hich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Condense								M <u>8740</u> 1	
Name of Authorized Transporter of Casing	thead Gas		or Dry	Gas 🗀	Address (Give address to which approved of P.O. BOX 1492, EL PASO						
. <u></u>	Unit	Soc.	Twp.	Rge.		ly connected?	When		19910		
If well produces oil or liquids, jve location of tanks.	i	i	İ	<u> </u>			l				
f this production is commingled with that	from any ol	her lease or	pool, gi	ive comming	ling order aum	nber:					
V. COMPLETION DATA		lou we	1	Gas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel		Jee WEII	i	i	<u>i </u>	i	l	1	
Date Spudded		Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	suons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Slice			
					OF LEVE	INC PECC					
	TUBING, CASING AND			CEMENT	DEPTH SET			SACKS CEMENT			
HOLE SIZE	C	CASING & TUBING SIZE				DEF TH' GET					
No NeoUE	er FOR	ATTOU	VARIJ	F							
V. TEST DATA AND REQUE OIL WELL (Test must be after	31 FUK recovery of	Iolal volum	e of load	d oil and mu	is be equal to	or exceed top a	Howable for 1	his depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of				Producing !	Method (Flow,	pump, gas lýt	. elc.)			
To the second se	Tubing F	recour			Casing Pres	call the address	3 11 5	Choke Siz	:		
Length of Test	ruoing .	1000010			100	<u> </u>	,	Gas- MCF			
Actual Prod. During Test	Oil - Bb	is.			Water - Bb	16 FFB35	1001	Jas- 19101			
GAS WELL											
Actual Prox. Test - MCT/D	Leagth (a Test			Bbls. Cond	HEWMACE	17.11	Gravity of	Condensate		
		Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			e .	'	
Testing Method (pitot, back pr.)	i mping	ressure (2)	(4. m.)			,					
VI. OPERATOR CERTIFIC	CATE	F CON	1PLIA	ANCE	1	OIL CO	NSER'	VATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					11	FEB 2 5 1991					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ll Da	te Approv	/ed	T L D &	1531		
11.10									1	•	
Signature					Ву	By SUPERVISOR DISTRICT #3					
Signature W. Whaley Staff Admin. Supervisor Printed Name Title					Tit	le	3 UPE	HVISOR	UISTRICT	# 3	
February 8, 1991				-4280	'"						
Date			l'elephon	K (W).						والمستجوب	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.