

|                   |            |
|-------------------|------------|
| DISTRIBUTION      |            |
| SANTA FE          |            |
| FILE              |            |
| U.S.G.S.          |            |
| LAND OFFICE       |            |
| TRANSPORTER       | OIL<br>GAS |
| PRODUCTION OFFICE |            |
| OPERATOR          |            |

Santa Fe, New Mexico

Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 27, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Grambling, Well No. 2-A(OWO), in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

M 22, Sec. 28-N, T. 8-W, R. NMPM, Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 2-11-51

Date Drilling Completed 3-30-51

Elevation 5923 Total Depth 4766 C.O. 4708

Please indicate location:

Top Oil/Gas Pay 4522(Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4597-4602; 4612-22; 4628-33; 4640-50;

Perforations 4522-32; 4542-47; 4565-75;

Open Hole None Depth 4766 Casing Shoe 4764 Depth 4624 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2335 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gal water, 70,000# sand

Casing 969 Tubing 969 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 4 1962, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 8

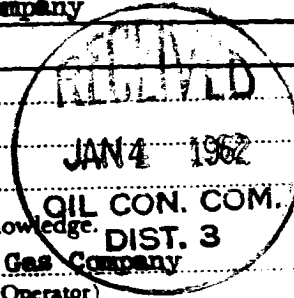
By: ORIGINAL SIGNED E. S. OBERLY

(Signature)

Petroleum Engineer

Title: Send Communications regarding well to:

Name: E. S. Oberly



1. 2" tubing was pulled.
2. McCullough Magnetic Survey was run.
3. Cut and pulled 340' 7" casing.
4. Ran 4754' of 4 1/2" casing.
5. Perforated and fractured Mesa Verde formation.
6. Ran 4624' of 2 3/8" tubing.

This well was worked over in the following manner:

|                             |      |
|-----------------------------|------|
| STATE OF NEW MEXICO         |      |
| OIL CONSERVATION COMMISSION |      |
| ALBUQUERQUE DISTRICT OFFICE |      |
| NUMBER OF COPIES RECEIVED   |      |
| DATE                        |      |
| TRANSFERRED                 | OIL  |
| PERMITS OFFICE              | SECS |
| OPERATOR                    |      |