EL PASO NATURAL GAS COMPANY

P. O. Box 997 Farmington, N.M.

June 5, 1957

21-2 PN-8W

Mr. E. C. Arnold Oil Conservation Commission 120 East Chaco Aztec, New Mexico

> Re: Packer Leakage Test on the El Paso Natural Gas Company Well, Dryden No. 3, San Juan County, New Mexico.

Dear Mr. Arnold:

This well was dually completed in the Pictured Cliffs and Mesa Verde formations. A production packer was set at 2453 feet. The Pictured Cliffs zone was tested on May 28, 1957 and the following information was obtained:

SIPC and SIPT - Pictured Cliffs - 869 psig; shut-in 24 days.
SIPT - Mesa Verde - 1072 psig

The three hour open flow test, through a 3/4" choke was started at 10:45 A.M.

Time	Casing Choke Pressure Psig	Tubing Pressure (M.V.) Psig	Temp. °F
10:45	Opened casing		
11:00	2 66	1072	
11:15	176	1072	
11:30	137	1072	
11:45	122	1072	
12:45	92	1072	
1:45	80	1072	66

The calculated choke volume was 1097 MCF/D and the A.O.F. was 1108 MCF/D.

On June 4, 1957 the Mesa Verde zone was tested and the following information was obtained:

SIPC (Pictured Cliffs) - 867 psig SIPT (Mesa Verde) - 1076 psig; shut-in 31 days.

The three hour open flow test, through a 3/4" choke was started at 10:5



Time	Tubing Choke Press. (MV) Psig	Casing Pressure (PC) Psig	Temp. OF
10:50	Opened tubing		
11:05	498	870	
11:20	464	8 70	
11:35	446	870	
11:50	438	870	
1:00	403	870	
1:50	389	870	7 6

The calculated choke volume was 4829 MCF/D and the A.O.F. was 7833 MCF/D.

Mr. Fred Cook, with the New Mexico Oil Conservation Commission, witnessed the above test.

Very truly yours,

R. A. Ullrich

Gas Engineer

RAU/jla

cc: W. T. Hollis

W. M. Rodgers

E. J. Coel (6)

File