STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE	-	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER L	DIL BAS	REQUEST FOR ALLOWABLE							
OPERATOR					1A	ND			
PRORATION OFFICE		ΑU	THORIZ	ATION TO	TRANSF	PORT OIL AND NATU	RAL GA	_	
l .							ID) IS (P	
Operator					-		101 0	J G H W E	
Tenneco Oil C	Company ====	WRI	الله			· · · · · · · · · · · · · · · · · · ·	นบู	- U E	
P. O. Box 324	19, Englewo	od, CC	801	55			SEP	06 1985	<u>u</u>
Reason(s) for filing (Check	proper box)		-			Other (Please ex	(plain) OIL C	DN Day	
New Well	Change in T	ransporter	of:				Die	. UIV	
Recompletion	Oil			Dry G	as		O,	ગ. 3	
Change in Ownership	Casin	head Gas		Conde	ensate	Well Na	ame		
Change in Ownership		g.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
If change of ownership give and address of previous or		Paso	Natur	ral Gas,	P.O.	Box 4990, Farm	ington, NM 8	7499	
II. DESCRIPTION OF	F WELL AND L	EASE							
Lease Name			II No.	Pool Name, Inc.	luding Forma	ation	Kind of Lease State, Federal or Fee	USA	Lease No.
Florance C LS	3		3	Blanco-	-MV		State, rederal of ree	NM	03549
Location									
Unit Letter	:	450		Feet From The	S	Line and	1750	eet From The	
				0.051		OLI		Cam Tuam	
Line of Section	19	Townsh	ip	28N		Range 8W	, NMPM,	San Juan	County
III. DESIGNATION C Name of Authorized Transport Conoco Inc. S Name of Authorized Transport El Paso Natur	orter of Casinghead G	nsport	tation		L GAS	P. O. Box 46 Address (Give address to white P. O. Box 49	O, Hobbs, No	orm is to be sent))
		Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When		·
If well produces oil or liquid	ls,	K	19	28N	8W	Yes			
give location of tanks. If this production is comming	alad with that from any	other lesses	or pool give	- commingling o	order number		l		
,									
NOTE: Complete Pa	arts IV and V o	reverse	side if	necessary					
VI. CERTIFICATE O	E COMPLIANO	F				ll c	OIL CONSERVATA	ON DIVISCEP.	N C 100E
I hereby certify that the rule			ervation Div	vision have bee	n complied	APPROVED		SEP.	n b 1283
with and that the information	on given is true and c	omplete to t	the best of	my knowledge	and belief.	80	1100		-,
Λ	• •	/		,		BY	and.	we/	
// MC//			SUPERVISOR DISTRICT # 3						
//-	Mill					TITLE			W DISTRICT
	11/2×1000	לי				This form is to be filed in	compliance with RULE	1104	
	(Siañ	ature)				If this is a request for all			form must be accom
Sr. Regulatory	y Analyst	-				panied by a tabulation of th			
	SEP (Ti	ام دور	-			All sections of this form m			
	oer "	/°¶ , ∵	. 4			Fill out only Section I, II, I	II, and VI for changes of	wher, well name and or r	umber, or transporter
						or other such change of col			
	(Da	te)				Separate Forms C-104 mi	ust be filed for each pool	in multiply completed w	ells.

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Суоке діхе	Casing Pressure (Shut-in)	Tubing Presssure (Shut-in)	Testing Method (pilot, back pr.)		
1.0			7 101		
Gravity of Condensate	Bbls. Condensate/MMCF	Length of Test	Actual Prod. Test - MCF/D		
		-	GAS WELL		
G92 - WCF	Water - Bbis.	Oil - Bbls.	Actual Prod. During Test		
Сложе Size	Casing Pressure	Tubing Pressure	Length of Test		
	Producing Method (Flow, pump. gas lift, etc.)	Date of Test	Sate First New Oil Run To Tanks		
il and must be equal to or exceed top allowable for this	(Test must be after recovery of total volume of load or depth or be for full 24 hours)	R ALLOWABLE OIL WELL	V. TEST DATA AND REQUEST FO		
SACKS CEMENT	CASING & TUBING SIZE DEPTH SET SACKS				
	И СЕМЕИТІИС ВЕСОВО	TUBING, CASING, AN	HOLE SIZE		
Depth Casing Shoe			Perforations		
Tubing Depth	Top Oil/Gas Pay	Name of Producing Formation	Elevations (DF, RKB, RT, GR, etc.)		
.0.T.8.9	Total Depth	Date Compl. Ready to Prod.	Date Spudded		
Plug Back Seme Res'v Diff, Res'v	New Well Workover Deepen	Oil Well Gas Well	Designate Type of Completion		
•			IV. COMPLETION DATA		

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