NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico 9/22/58
				(Place) (Date)
VE ARE	HERE	BY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				Tapp , Well No. 1 , in SE 1/4 NE 1/4,
((Company	or Ope	rator)	(Lease)
-1-44	-			T 28 , R 8 , NMPM., Blanco Mesa Verde Pool
San J	uan			County, Date Spudded 7/2/51 Date Drilling Completed 8/22/51
Pla	ase indi	icate lo	cation:	County. Date Spudded 7/2/51 Date Drilling Completed 8/22/51 Elevation 5891 G Total Depth 4905 PBTD -
				Top Oil/Gas Pay 4000 Name of Prod. Form. Mesa Verde
ם	C	В	A	PRODUCING INTERVAL -
				Perforations Open Hole
E	F	G	H	Open Hole 4066 - 4905 Depth Casing Shoe 4006 Depth Tubing 4865
			x	
-L	K	J	I	OIL WELL TEST - Choke
-		•	-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing .C	asing ar	nd Cemer	iting Recor	
Size		cet	Sax	Test After Acid or Fracture Treatment: 1300 MCF/Day; Hours flowed 6 hrs
	,, ,	(2	~~	Choke Size 2" Method of Testing: Pitot
10-3/	4 1	63	90	
7	40	0 6	260	Acid or Fracture Treatment (Give amounts of materials used, such a micid, water, oil, and
	1.0	<u></u>		sand): Casing Tubing Date first new Press. Press. oil run to tanks
2	48	65	-	Press. Press. oil run to tanks
				Oil Transporter
,				Gas Transporter El Paso Natural Gas Co. Cit
emarks:				
	Br	idg e d	zone o	pposite Menafee shale necessitated perforating the tubing
with	two h	oles	at 3952	, and one hole at 4018, feet of depth.
I her	eby cen	tify tha	t the info	ormation given above is true and complete to the best of my knowledge.
				SEP 2 4 1958 19 EL PASO NATURAL GAS
				(Company of Operator)
(OIL CO	NSER	VATION	COMMISSION By: /cm (-/(u-)
O=-	dinal	Sta-	a n	Tony L. King (Signature)
y:y	RIII	SIRVE	u Emei	ry C. Arnold Title Production Engineer Send Communications regarding well to:
ele Sup	arvisor	Dist. #	3	Send Communications regarding went we
	· · · · · · · · · · · · · · · · · · ·	••••••		Name
				Address

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