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-	SANTA FE		1	
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	U.S.G.S.			
	LAND OFFICE			
1	TRANSPORTER	OIL	/	
		GAS		l
	OPERATOR			<u> </u>
	PRORATION OFFICE			

	DISTRIBUTION  SANTA FE  /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND					
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS / .	AUTHORIZATION TO TRAN	THORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I.	OPERATOR / PRORATION OFFICE							
	El Paso Natural Gas Company							
	PO Box 990, Farmington, NM 87401							
	leason(s) for filing (Check proper box)  Other (Please explain)  New We'll Change in Transporter of:							
	Recompletion Oil Dry Gas							
	Change in Ownership	Casingheda Gas Condens	ole [P]					
	and address of previous owner							
II.	DESCRIPTION OF WELL AND I	Well No. Poo. Name, including to	, ,	070 1070 100				
	Tapp Lecation	1 Blanco Mesa	Verde	East				
	Unit Letter H : 17	Feet From The North Line	a ·					
	Ellic of Desiron 22	nship 28N Range	8W , NMPM, San	Uan County				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cil Condensate Address (Give address to which approved copy of this form is to be sent)  PO Box 990, Farmington, NM 87401  PO Box 990, Farmington, NM 87401							
	Name of Authorized Transporter of Cas El Paso Natural Gas	inghead Gas or Dry Gas 🐴	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Wi	nen .				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:					
IV.	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD	ALOVE OF VENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			for an angular of total values of load of	ll and must be equal to a seed top allow-				
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be available for this depth or be for full 24 hours)  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)							
		Tubing Pressure	Casing Pressure	Choke \$2 11 1972				
	Length of Test		Water - Bols.	COMPOSITION.				
	Actual Prod. During Test	Oil-Bbis.	114(6) - 55.55	DIST. 3				
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate				
	Actual Frod. Test-MCF/D	Length of Test		Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)					
VI	CERTIFICATE OF COMPLIAN			APR 1 1972 , 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		original Signed	by Emery C. Arnold				
	101/1		TITLE					
	1/h/s/00		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Petroleum Engine	orue)						
		itle)						
	——April-10,-1972 (D	ute)	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply					
			Separate Forms C-104 in completed wells.					