

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR El Paso Natural Gas Company	3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'N 990'E	5. LEASE DESIGNATION AND SERIAL NO. NM 013861	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Grambling A	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-28-N, R-8-W NMPM	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5808' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-4-85 COTD 4942'. Pressure tested casing to 4000 psi/held ok. Perf'd 4604, 4621, 4633, 4670, 4728, 4756, 4789, 4814, 4834, 4856, 4904 w/1 SPZ. Frac'd w/35,000# 20/40 sand, 98,320 gallons slickwater. Flushed w/3066 gallons water. Perf'd w/4480, 4485, 4490, 4495, 4500, 4505, 4517, 4524, 4535, 4540, 4567, 4571 w/1 SPZ. Frac'd w/63,000# 20/40 sand, 138,760 gallons slickwater. Flushed w/2982 gallons water. Perf'd 3903, 3911, 3916, 3944, 3950, 4239, 4309, 4327 w/1 SPZ. Frac'd w/20,500# 20/40 sand, 56,658 gallons slickwater. Flushed w/2604 gallons water.

7-7-85 Ran 151 jts, of 2 3/8", 4.7#, J-55 tubing set at 4896'. SN @ 4863'.

JUL 31 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

7-11-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

JUL 30 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY: *SM*

*See Instructions on Reverse Side

NMOC