

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 4-20-60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Russell, Well No. 4, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G Sec. 24 T. 28 R. 8, NMPM, Blanco Mesavada Pool  
Unit Letter

San Juan County. Date Spudded RE completed 4-20-60  
Date Spudded Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6213.0 Total Depth 5181 FSD

Top Oil/Gas Pay 4438 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole Depth Casing Shoe 5179 Depth Tubing 5109

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sin
10-3/4	168	150
7-5/8	2980	147
5-1/2	5179	275
2	5109	

Remarks: A piston was installed to remove liquids and keep the well bore clear and back on production 4-20-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 9 1960, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title

By: E. Boyd (By C. D. Lyral) (Signature)

Title Send Communications regarding well to:

Name

Address



