## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Paso Natural Gas Company  (Company or Operator)  A Sec. 20  T. 26M R. SW., NMPM., Blanco. Pool  Double Letter  an Juan  County. Date Spudded 9-8-57  Please indicate location:  D C B A  X  E F G H  Open Hole None Casing Shoe 481: 4700-4740  Depth Casing Shoe 483: Trubing 4307'  Oil WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of hold oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: MCF/Day; Hours flowed Choke  Size Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of choke Size 3/4" Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: Test NCF/Day; Hours flowed 3  Acid or Fracture Treatment: Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Casing Tubing Date first new Calculation of Treatment (after tendent) and the sacid, water, oil, and sacid; 101 run to tanks  Sec. 20  T. 26M R. WELL KNOWN AS:  Red Min N. ME M.						Farmington, (Place)	New Mexico		22, 1957
Page Matural Gas Company (Company or Operator)  A Sec. 20 T. 28N R. SH NMPM. Blanco. Pool an Juan  County. Date Spudded 9-8-57 Date brilling Completed 9-17-57  Please indicate location:  D C B A X  E F G H OPERATION MEETING  County. Date Spudded 9-8-57 Date brilling Completed 9-17-57  PRODUCING INTERVAL  PRODUCING INTERVAL  Perforations 4076-4108; 4620-4640; 4664-4664; 4700-4740 Open Hole Home Casing Shoe 4831 Tubino 4367 Total Depth Open Hole Home Casing Shoe 4831 Tubino 4367 Total Act of Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls, oil, bbls water in hrs, min. Size  GAS WELL EST  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.);  Size Fret Sax  Test After Acid or Fracture Treatment: T221 MCF/Day; Hours flowed 3  Acid or Fracture Treatment (Cive amounts of materials used, such as acid, water, oil, and casing Total Transporter Size Treas Products Company  The After Acid or Fracture Treatment (Cive amounts of materials used, such as acid, water a. 6  Cas Transporter Size 1073 Del Fracture Test and Complete to the best of my knowledge.  Oil Transporter Si Paso Natural Gas Company  Thereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  OIL Conservation Communications regarding well to:	T ADF	HEREI	RV RE	OUESTIN	IG AN ALLOWABLE F	• •	WN AS:		(/
(Company or Operator)  A Sec 20 T 28 R 8 M, NMPM, Blanco Pool  Date Leve an Juan  County Date Spudded 9-8-57 Date Drilling Complated 9-17-57.  E F G H  Operation 4076   Perf Name of Frod. Form. Mesa Verde  PRODUCTIN INTERVAL  Perforations 4076-  108; 4620-  1640; 4664-  4684; 4700-  4740  Depth Oper Hole Mode Casing Shoe 4831 Tubing 1397!  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls.water in brs., min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls.oil, bbls.water in brs., min. Size  Making Casing and Generating Record Sure Fert Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Sure Fert Sax Test After Acid or Fracture Treatment; Test MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment; Testing Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Casing Tobing Date first new Secondary Secondary  OIL 7/4" 2839"								NE 1/4	NE 1/4
The please indicate location:    Please indicate location:   Sy86'   Total Depth   4840'   paragraph, 4770'   1	((	Company	or Oper	ator)	(Leas	e)			
Please indicate location:  Please indicate location:  D C B A X  E F G H  Open Hole None Casing Shoe 4631 'Total Depth A640' portion A37' Total Depth A640' portion A440'	A		., Sec	20	, T. 281 , R	₩, NMPM.,	Blanco		Pool
Please indicate location:    Please indicate location:   Elevation   5986'   Total Depth   4840'   EMTG'. 0. 4770'					County Date Smidded	9-8-57	Date Drilling Com	pleted 9	-17-57
Top 011/Gas Pay 4076 (Perf) Name of Prod. Form. Mess Verde  PRODUCTISC INTERVAL  E F G H Open Hole 1008; 1620-1640; 1664-1664; 14700-14740 Open Hole 1000 Casing Shoe 1431 Tubing 1437!  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size  ASS WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: bcls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: bcls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: bcls.oil, bcls.pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: 7221 MCF/Day; Hours flowed Choke Size  Nacid or Fracture Treatment: 7221 MCF/Day; Hours flowed 3  Acid or Fracture Treatment: 7221 MCF/Day; Hours flowed 3  Acid or Fracture Treatment: 7221 MCF/Day; Hours flowed 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and press 1073 oil run to tanks  This Passo Matural Gas Company  OIL Transporter El Paso Matural Gas Company  OIL CONSERVATION COMMISSION  Send Communications regarding well to:					Elevation 5986	Total De	epth 4840	perrogC.C	4770'
E F G H  Open Hole Mone Depth Casing Shoe 4831 ' Tubing 4397'  I K J I  N O P  Oli Well Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls, oil, bbls water in hrs, min. Size Choke Size Size Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of Choke Size Size Feet Sax  Test After Acid or Fracture Treatment: T221 MCF/Day; Hours flowed Choke Size Size Feet Sax  Test After Acid or Fracture Treatment: T221 MCF/Day; Hours flowed Size Size Size Size Size Size Size Size				. adoii.	Top Oil/Gas Pay 40	76'(Perf) Name of	Prod. Form.	Mesa Verd	<u>.                                    </u>
Perforations 4076-4108; 4620-4640; 4664: 4664; 4700-47140  Open Hole	D	C	В	<b>A</b>	PRODUCING INTERVAL -				
Depth Casing Shoe 4831' Tubing 1337'  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls, oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls, oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test; MCF/Day; Hours flowed Choke Size  Adding, Casing and Commuting Record Sure Freet Sax  Test After Acid or Fracture Treatment: T221 MCF/Day; Hours flowed 3  Acid or Fracture Treatment: T221 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Casing Tubing 150,000 gal. water \$ 50,000 sand; \$ 49,500 gal. water \$ 60  Casing Tubing 150,000 gal. water \$ 50,000 sand; \$ 49,500 gal. water \$ 60  Casing Tubing 160 sand; \$ 19,500 gal. water \$ 50,000 sand; \$ 19,500 gal. water \$ 60  Casing Tubing 160 sand; \$ 10,000 gal. water \$ 50,000 sand; \$ 19,500 gal. water \$ 60  Casing Tubing 160 sand; \$ 10,000 gal. water \$ 50,000 sand; \$ 19,500 gal. water \$ 60  Casing Tubing 160 sand; \$ 10,000 gal. water \$ 50,000 sand; \$ 19,500 gal. water \$ 60  Casing Tubing 160 sand; \$ 10,000 gal. water \$ 50,000 sand; \$ 10,000 gal. water \$ 60  Casing Tubing 160 sand; \$ 10,000 gal. water \$ 50,000 sand; \$ 10,000 gal. water \$ 60  Casing Tubing 160 sand; \$ 10,000 gal. water \$ 10,000 g				X	Perforations 4076-41	08: 4620-4640:	4664-4684: 47	00-4740	
L K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke	E	F	G	H		Denth		Denth	h307 !
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Case   Company of Operators   Company   Company of Operators   Company of Operators   Company of Operators	<del>  </del>	-							Choke
Natural Prod. Test:MCF/Day; Hours flowedChoke Size	M	и	U		load oil used):	_bbls.oil,l	obls water in	_hrs,mi	n. Size
Sire Feet Sax  O 3/4" 162' 150  Test After Acid or Fracture Treatment: 721 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Casing Tubing Date first new Press. 1073 oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  Casing Tubing Date first new Press. 1073 oil run to tanks  Oil Transporter El Paso Natural Gas Company  Oil Conservation Communication given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johns'on  (Signature)  Company or Operator)  OIL CONSERVATION COMMISSION  Company or Operator)  OIL CONSERVATION COMMISSION  Company or Operator)					GAS WELL TEST -				
Sire Feet Sax  O 3/4" 162' 150  Test After Acid or Fracture Treatment: 721 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Casing Tubing Date first new Press. 1073 oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  Casing Tubing Date first new Press. 1073 oil run to tanks  Oil Transporter El Paso Natural Gas Company  Oil Conservation Communication given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johns'on  (Signature)  Company or Operator)  OIL CONSERVATION COMMISSION  Company or Operator)  OIL CONSERVATION COMMISSION  Company or Operator)	150'N	, 1131	.3'E		Natural Prod. Test:	MCF/Day:	Hours flowed	Choke Siz	:e
Test After Acid or Fracture Treatment: 721 MCF/Day; Hours flowed 3  Choke Size 3/b" Method of Testing: Calculated A. O. F.  Choke Size 3/b" Method of Testing: Calculated A. O. F.  Choke Size 3/b" Method of Testing: Calculated A. O. F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal. water & 50,000# sand; & 49,500 gal. water & 60  Casing Tubing 1073 Date first new Press. 1073 Date first new Oil Transporter El Paso Natural Gas Products Company  Casing Tubing 1073 Date first new Oil Transporter El Paso Natural Gas Company  Casing Tubing 1073 Date first new Oil Transporter El Paso Natural Gas Company  Casing Tubing 1073 Date first new Oil Transporter El Paso Natural Gas Company  Casing Tubing 1073 Date first new Oil Transporter El Paso Natural Gas Company  Casing Tubing 1073 Date first new Oil Transporter El Paso Natural Gas Company  Conservation Conservation given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston (Signature)  Title Patroleum Engineer  Send Communications regarding well to:	ubing .C	esing an	d Cemen	ting Recor	d Method of Testing (pitor	, back pressure, etc.	):		
Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Choke Size 3/4" Method of Testing: Calculated A. O. 7.  Coll. Coll. Calculated A. O. 7.  Calculated A. O. 7.  Calculated A. O. 7.  Calculated A. O. 7.  Coll. Calculated A. O. 7.  Cost of Social Social Action of Materials used, such as acid, water, oil, and send acid. Calculated A. O. 7.  Calculated A. O. 7.  Calculated A. O. 7.  Cost of Social Action of Materials used, such as acid, water, oil, and send acid. Calculated A. O. 7.  Ca	Size	F	ret	Sax	Test After Acid or Fract	ture Treatment: 7	221. MCF/I	Day; Hours flo	wed3
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sand): 50,000 gal. water & 50,000 sand: & 49,500 gal. water & 60  Casing Tubing Press. 1073 oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  marks: Garrett Sleeve at 2457; Baker "Ed." Packer set at 2617; OIL CON. COM  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnoud  Sand): 50,000 gal. water & 50,000 sand: & 49,500 gal. vater & 60  Date first new Press. 1073 oil run to tanks  OIL Transporter El Paso Natural Gas Company  (Company or Operator)  Original Signed Emery C. Arnoud  Title Petroleum Engineer  Send Communications regarding well to:			621	150					
Company or Operator	7 5/8	" 25	59'	300					
Press. Press. 10/3 oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  marks: Garrett Sleeve at 2457'; Baker "ECJ" Packer set at 2617'.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CON. COM  OIST. 30  OIL CON. COM  OIST. 30  OIL CON. COM  OIST. 30  OIST. 30  OIL CON. COM  OIST. 30  OIST. 30  OIL CON. COM  OIST. 30  OIL CON. COM  OIST. 30  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johns'on  (Signature)  Original Signed Emery C. Arnoud  Title Petroleum Engineer  Send Communications regarding well to:	5 1/2	" 22	201	300	sand): 50,000 gal.	water & 50,000	# sand: & 49.	500 gal.	
Gerrett Sleeve at 2457'; Baker "ECJ" Packer set at 2617'.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnoid  Title Petroleum Engineer  Send Communications regarding well to:	) 1/2	"	20	300	PressPress	1073 oil run to ta	anks		
I hereby certify that the information given above is true and complete to the best of my knowledge.  OCT 50 1957, 19  OCT 50 1957, 19  OCT 50 1957, 19  OCT 50 1957 And Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnoud  Original Signed Emery C. Arnoud  Title Petroleum Engineer  Send Communications regarding well to:	2"		~ /	***	Oil Transporter 🔳	Paso Natural Ga	s Products Co		HAN
I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CON. COM  DIST.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OPTION OF THE PASO NATURAL GAS COMPANY  (Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed D. C. Johnston  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:					Gas Transporter El	Paso Natural Ga	s Company		<u>'U) (()                                 </u>
I hereby certify that the information given above is true and complete to the best of my knowledge.  OCT 50 1957, 19.  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnoid  Title Petroleum Engineer  Send Communications regarding well to:	emarks :	G	erret	t Sleev	at 2457'; Beker	MGJ" Packer set	at 2617.		30-1957
I hereby certify that the information given above is true and complete to the best of my knowledge.    OCT 30 1957   19						******************		TOIT CO	N. 1904
I hereby certify that the information given above is true and complete to the best of my knowledge.  OCT 50 1957, 19  Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnoid  Original Signed Emery C. Arnoid  Title Petroleum Engineer  Send Communications regarding well to:	•••••					*******			
OCT 30 1957, 19.  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnoid  Original Signed Emery C. Arnoid  Title Petroleum Engineer  Send Communications regarding well to:	I he	rehv cer	tify the	t the info	rmation given above is tr	ue and complete to th	e best of my know		
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnoid  Original Signed Emery C. Arnoid  Petroleum Engineer  Send Communications regarding well to:		ieby cer	my use	t die mo	OCT 50 1957 19	El Pa	so Natural Ge	s Company	
Original Signed Emery C. Arnoid  Title Petroleum Engineer  Send Communications regarding well to:	pproved	<b>L</b>		***************	······ 4 ******************************	-	(Company or Op	erator)	
Send Communications regarding well to:	(	OIL CC	)NSER	VATION	COMMISSION	By: Origina	Signed D. C. (Signature	Johnston	······································
Send Communications regarding well to:	Uri	ginal	Signe	d Emer	v C. Arnoud	Title Petrol	eum Engineer		
tle	y:					Send Communications regarding well to:			
	itle	perviso	DISC.	# 3 		R. S.	Oberly		
Address Box 997, Farmington, New Mexico								N 14-	wi oo

OIL CONSERVATION COMMISSION						
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