Submit 5 Conies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

ØIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

| Section D Township DEW Range O9 W NNIPM, SAN JUL County | 1000 Rio Brazos Rd., Azzec, NM 8741: I. | ° REQ | UEST | FOR | ALL(| AWC | BLE AND | AUTH | ORIZ | ATION | | | | |
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| Neme of Authorized Transporter of Consequence Opt of this form as to to seen) Name of Authorized Transporter of Cassaghand Gas EL 2-aso "actural Gas Co." or Dry Cas S. Address (Five activities to which approved copy of this form as to be seen) P.O. Box 4299, Farmington, "M 87499 Name of Authorized Transporter of Cassaghand Gas EL 2-aso "actural Gas Co." or Dry Cas S. Address (Five activities to which approved copy of this form as to be seen) P.O. Box 4290, Farmington, "M 87499 Name of Authorized in Inquide. If well production is commissipled with that from any other lease or pool, give commissing order author: V. COMPLETION DATA Designate Type of Completion - (X) Dill Well Gas Wall New Well Workover Despea Plug Back Issue Rea'v Diff Rea'v V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Ilevations (DF, RRB, RT, GR, etc.) Name of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET TUBING CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD TUBING CASING A TUBING SIZE DEPTH SET SACKS CEMENT TUBING TERM would be again recovery of total volume of load oil and mass be equal to or exceed top allowable for this depth or be for full 24 howers) THE FIRE New Oil Rus To Task Tubing Pressure Casing Pressure Coloks Size Universal to the test of my knowledge and ballet. Division have been completed with and that the informance given above to true and complete to the best of my knowledge and ballet. Title Title Title Title Title Title Title The Pressure Colors of the Colors | III. DESIGNATION OF TO AL | NCDADTE | TI OF C | | | | | | | | · · · · · · · · · · · · · · · · · · · | ·—————— | County | |
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| Annette C. Bisby Env. & Reg. Secretry Printed Name Title | | 20 | • | | | | Date ! | Approv | ed _ | | | 1 | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.