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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO FEBRUARY 3, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY STATE, Well No. 2-16, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

NW 16, Sec. 16, T. 28N, R. 9W, NMPM, BASIN DAKOTA Pool
Unit Letter

SAN JUAN County. Date Spudded 12-8-63 Date Drilling Completed 12-31-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

800' FSL & 1695' FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	294	250 SX
4 1/2	7135	1700 CF
1 1/2	6934	

Elevation 6270 G.L. Total Depth 7148 PBD 7121

Top Oil/Gas Pay 6880 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL - 7066-7049, 7036-7026, 6998-6990,
6962-6932, 6898-6890, 6886-6880.

Perforations Depth 7148 Depth 6956
Open Hole NONE Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Q=3487 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: SINGLE POINT BACK PRESSURE CQF 4941MCF

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil and sand): SAND, WATER, CO2 W/77,000# SAND, 102.880 GAL. WATER, 40 TONS CO2

Casing Tubing Date first new
Press. 1844 Press. 1846 oil run to tanks

Oil Transporter PLEBEAU, INC. 90% - NEW MEXICO TANKERS, INC. 10%

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved FEB 5 1964, 19 SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. 3

By: D.G. MACY
(Signature)

Title PETROLEUM ENGINEER

Send Communications regarding well to:

Name L. S. MUENNINK, AREA SUPERINTENDENT

POST OFFICE BOX 808

Address FARMINGTON, NEW MEXICO