

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: Ed Nicholson

3. Address and Telephone No.

P. O. Box 800, Denver, CO 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL, 990' FWL
Sec. 17, T28N, R8W

5. Lease Designation and Serial No.

SF-080112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riddle F LS #1

9. API Well No.

30-045-07407

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report.

If you have any questions please call E. R. Nicholson at 303-830-5014

RECEIVED
DEC 17 1992
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

SR Nicholson

Title

Staff Admin Analyst

Date

12-7-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

DEC 15 1992

MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Subsequent Report: Abandonment

Lease No. : SF-080112

Well Name: Riddle F LS #1

API Well No.: 30-045-07407

10/20/92- WELL SHUT IN OVER WEEKEND AND 0 PSI ON WELL. OPEN WELL UP AND BRAIDINGHEAD FLOWED WATER AND CASING GASED SLIGHTLY. PRESSURE UP TO 500 PSI ON CASING AND HOLE WAS FULL. LEAVE OPEN W/NO FLOW AND INSTALL CASING VALVE ON BULL PLUG SIDE OF TBG HEAD. TRIP IN HOLE W/RETRIEVING HEAD. PRESSURE TEST CASING TO 550 PSI AND LOST 170 PSI TO 380 IN 27 MINS AND PRESSURE SEEMED TO STABILIZE AT 380 WITH FULL COLUMN OF H₂O TO 3477. RECEIVED VERBAL OK TO P&A FROM BLM AND RECOVERED BP AT 3477 AND TOH W/SAME.

TIH AND SET HOWCO EZ DRILL CEMENT RETAINER AT 3520 AND LOAD TBG AND PRESSURE TEST SURFACE LINES TO 4000 PSI AND TEST TBG TO 3500 PSI OK. ESTABLISH RATE W/KCL H₂O AT 2.6 BPM AND 980 PSI THRU RETAINER AND INTO FM AT 3670 OR 7 INCH SHOE. MIX AND PUMP 300 SACKS OF CLASS B NEAT CMT. STING OUT OF RETAINER AND PULL 120 FT OF TBG AND W/END AT 3395 REVERSE OUT 8 BBL OF CEMENT TO PIT. CMT PLUG IN PLACE FROM 3395 TO 3520. MIX AND PLACE 50 BBL OF 9.2 PPG POZ/GEL SLURRY IN CASING F/3395 T/2177. LAY DOWN 1218 FT OF 2.375 WORK TBG. RU HOWCO LOG SERV AND PERF AT 2150 FT W/4 HOLES IN ONE FOOT AND SET HOWCO EZ DRILL CMT RETAINER ON WIRE LINE AT 2040. RD WIRELINE. TRIP IN HOLE AND P/U AND BURY 6 FOOT SUB AND STING INTO RETAINER AND PRESSURE UP TO 2000 PSI AND COULD NOT INJECT INTO FM. PRESSURE BLEED F/2000 PSI TO 1000 PSI IN 15 MINS. SPOT 4 BBL OF CEMENT AT 15.6 PPG AT 2040 FOR A 100 FT PLUG AS PER BLM REQUEST. PULL OUT OF PLUG AND REVERSE TBG CLEAN AT 1920. SPOT 3.5 BBL OF 9.2 PPG MUD AT 1920 AND UP TO 1850. LAY DOWN TBG TO 1700 FT AND STAND BACK. PERFORATE W/HLS AT 1832 W/4 HOLES IN 1 FT. AND A .50 HOLE. SET BY WIRE LINE A HOWCO EZ DRILL 7 INCH CMT RETAINER AT 1722 AND TOH AND RIG DOWN HLS. TRIP IN HOLE AND STING INTO RETAINER AT 1722. STING OUT AND SPOT 4 BBL OF CEMENT ON RETAINER AT 1722 AND BACK TO 1622. LAY DOWN 4 JOINTS AND REVERSE TBG CLEAN AND SPOT 14 BBL OF 9.2 PPG OF MUD IN HOLE F/1598 T/1250 FT. LAY DOWN 19 JOINTS AND STAND BACK 16 STANDS OF TBG. R/U HLS AND PERF 4 SQUEEZ HOLES AT 1254 AND SET HOWCO EZ DRILL CMT RETAINER AT 1003 FT. TIH AND STING INTO RETAINER AT 1003 AND PRESSURE UP TO 1000 PSI AND RATE OF .75 BPM SLOWLY DECREASED TO 1/8 BPM AND 1000 PSI AND COULD NOT GO ANY HIGHER W/PRESSURE AS TBF WAS TRYING TO HYDRAULIC OUT OF HOLE. CONTACT BLM AND GOT PERMISSION F/KEN TOWNSEND TO JUST SPOT A 100 FT PLUG ON RETAINER AT 1003 FT AND CONTINUE W/P&A PROCEDURE. ALSO TOLD KEN THAT THE RETAINER AT 1722 DID NOT ACCEPT FLUID AND A 100 FT PLUG WAS SPOTTED ON TOP OF THAT RETAINER ALSO. SPOT A 5 BBL PLUG ON TOP OF RETAINER AT 1003 FT AND PULL TBG TO 879 AND REVERSE TBG CLEAN AND SPOT A 6 BBL MUD SLURRY F/879 T/750 FT AND TOH AND LAY DOWN STINGER. PERFORATE W/HLS AT 750 FT AND RELEASE HLS. ESTABLISH CIRCULATION DOWN 7 INCH CASING AND OUT HOLES AT 750 FT AND UP 7 x 9.625 ANNULUS WITH RATE OF 3.5 BPM AT 500 PSI. LAY DOWN 900 FT OF 2.375 INCH WORK TBG. REMOVE BOP AND INSTALL BONNET AND MASTER VALVE. PUMP THE CASING HEAD OR BRAIDING HEAD OUTLETS WITH 3 INCH STEEL TO FLOW BACK TANK AND PREP FOR CEMENT AT SURFACE. MIX AND PUMP 466 SXS OF CLASS B CEMENT W/DYE WATER AHEAD AND CIRCULATED GOOD CEMENT TO SURFACE AFTER DYE WATER APPEARED. LEFT CEMENT AT SURFACE INSIDE AND OUT. CIRC ACROSS WELL HEAD AND CLEAN UP CMT EQUIP. PREPARE TO RIG DOWN SERVICE UNIT AND ERECT P&A MARKER. DIG BELL HOLE AND CUT OFF WELL HEAD AND PLACE THE DRY HOLE MARKER ON ABANDONED WELL BORE. CLEAN UP LOCATION. BACK FILL CELLAR.