

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Tenneco Oil Company El Paso WRMD		RECEIVED SEP 06 1985 OIL CON. DIV. SEP 6
Address P. O. Box 3249, Englewood, CO 80155		
Reason(s) for filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☒ Condensate	

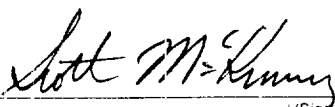
If change of ownership give name and address of previous owner El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499

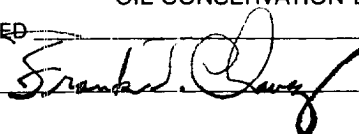
II. DESCRIPTION OF WELL AND LEASE				
Lease Name Michener LS	Well No. 3	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee USA SF	Lease No. 077107-B
Location Unit Letter M : 1090 Feet From The S Line and 990 Feet From The W Line of Section 15 Township 28N Range 9W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 15	Twp. 28N	Rge. 9W	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
 Sr. Regulatory Analyst
(Title) SEP 1 1985 (Date)

OIL CONSERVATION DIVISION	
APPROVED	SEP 06 1985
BY 	SUPERVISOR DISTRICT # 3
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v	Diff. Res.v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		Tubing Depth			
Elevations (D.F., RKB, 9T, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				Depth Casing Shoe	
Perforations									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbs - Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size