STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR	_				
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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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<u>. </u>					—/ / 7) P =	
Operator	C. C. Deskinster				Inc	ERR	i i
Tenneco Oil Company	- VINITIES					ECEI	
P. O. Box 3249, Eng	lowood CO	80155				SEP 0 6 198 CON. D	" E //
	rewood, co			Other (Please e	explain	05P 06 100	, ////
Reason(s) for filing (Check proper box)				omer wedge c	U/L	Co. 138	5
	nge in Transporter of:				_	CON V	140
Recompletion Change in Ownership	Oil	Dry (Well N	ame	UIST 2	IV
Change in Ownership	Casinghead Gas	LAS CONC	densate				
If change of ownership give name and address of previous owner	El Paso Na	tural Gas	, P.O.	Box 4990, Farm	ington, NM 87	199	
II. DESCRIPTION OF WELL A	ND LEASE						
Lease Name	Well No.	Pool Name, in	cluding Form	ation	Kind of Lease	USA	Lease No.
Tapp LS	4	So. Bla	ancoP(2	State, Federal or Fee	SF	078499
Location							
M	. 800	Feet From The	S	Line and	840	t From The	
Unit Letter		Feet From III	e	Enle and			
Line of Section 16	Township	28 N		Range 8W	NMPM. S	an Juan	County
Line of Section							
III. DESIGNATION OF TRANS	SPORTER OF OIL	AND NATUR	AL GAS				
Name of Authorized Transporter of Oil	or CondensateX				ich approved copy of this for		
Conoco Inc. Surface					O, Hobbs, NM		
Name of Authorized Transporter of Casini	ghead Gas or Dry Gas	5 X			ich approved copy of this for		
El Paso Natural Gas				!	90, Farmingto	n, NM 8/499	
	Unit Sec		Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	M 1	6 28N	8M	Yes			
If this production is commingled with that	from any other lease or po	ol, give commingling	order numbe	г			
NOTE: Complete Parts IV an	a v on reverse sic	ie ii riecessai	у.				
VI OFFICIATE OF COMPI	IANCE			11	OIL CONSERVATIO	N DIVISION () C 400F
VI. CERTIFICATE OF COMPI		on Division have be	en complied	- 13		J SEP L) 6 ₁₉ 1985
I hereby certify that the rules and regulat with and that the information given is tr	ue and complete to the b	est of my knowledg	ge and belief.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	= 1700	T /	
				BY	ranked.	was -	
/ ,	/			TITLE		SUPERVISO	OR DISTRICT # \$
Int MEN				TITLE			
Ju /// Xn	my				in compliance with RULE 11		
C. D lukovy Apply	(Signature)			If this is a request for a	allowable for a newly drifted the deviation tests taken on	or deepened well, this the well in accordance	, form must be accom- e with RULE 111
Sr. Regulatory Analy				13	must be filled out completely		
	SEP 1 1985	j			. III, and VI for changes of ow		
	(Date)			11	must be filed for each pool in	multiply completed v	veits.
				H			

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(18 Method (prior, back pr.)	Tubing Presseure (Shutim		ı əınssə,	ruinjngs		esig eyodo		
the deed tong bedieff pe lac								
Clual Prod. Test - MCF/D	tseT to digned	е	elsenebn	MACE		Gravity of Conde	91620	
VS WELL								
lual Prod. During Tes	Oil - 89e.	A	's q			Gas - MCF		
1 0 1						!		
ngth of Test	Fressure		esente			Олоке Біге		
taeT to ditue								
CV III CV III CV	Date of Test	4 d	Method	seb ашпа тоу	lift. efc)			
ate First New Oil Bun To Tanks	D BEQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable							
BZIS BOH	CASING & TUBING			DEPTH SET		S	PCKS CEMEN	1
3213 3 10H			NTING	RECORD				
						Depth Casing S	904	
enforations						-		
levations (DF. RKB. FT. GR. etc.)	Name of Producing Formation		Ys9 as2 iiO qoT			Atg∋Q pniduT		
ate Spudded	Date Compl. Ready to Prod.	-	uada			.Q.T.8.9		
Oesignate Type of Completi	1	Velt 119V	; ; ;	Моткочег	Deebeu	bing Back	Same Resiv	viceAR HIG
COMPLETION DATA								•
COMPLETION DATA								