

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET — SAN JUAN BASIN

FORM C-122-A
(EL PASO - 2-1-61)

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, CHACRA, FARMINGTON
& ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA & UTE DOME.)

Pool El Paso Formation El Paso County El Paso
Well Name El Paso No. 3 (ST)
Unit S T R Pay Zone El Paso To El Paso Flow String El Paso
Casing O D 7.000 Wt 24.4 Set at 2000 Tubing O D 2.375 Wt 4.7 L 4000 Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Date Flow Press. Meas. _____ Period of test flow _____ SIP Measured _____
From 8-24-62 To 8-24-62

Deadweight Flowing Pressure, psia _____ Flowing Pressure psia _____
Casing _____ (a) Tubing _____ (b) Meter _____ (c) Chart _____ (d)

Deadweight Shut-in Pressures, psia _____ Meter Error _____ Friction Loss _____
Casing _____ (j) Tubing 7.0 (k) _____ (e) _____ (f)

7 Day Avg. Flowing Pres., psia _____
Chart 7.0 (g) Corrected 7.0 (h) P_t 7.0 (i) Gravity 7.0

PERFORMANCE EVALUATION
G. L. = _____ $1-e^{-s} =$ _____ $(F_c Q)^2 =$ _____

$(1-e^{-s})(F_c Q)^2 = R^2 =$ _____ $P_i^2 =$ _____ $P_w^2 =$ 7.0

$Q =$ _____ (integrated) $\times \left[\sqrt{\frac{(c)}{(d)}} = \right] =$ _____

$D = Q$ _____ $\times \left(\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} = \frac{1.000}{1.000} \right]^N = \frac{1.000}{1.000} \right) =$ _____

An analyzer was installed. Based back on production 8-24-62

SUMMARY

$P_c =$ 7.0 psia
 $Q =$ _____ MCF/D
 $P_w =$ 7.0 psia
 $P_d =$ 7.0 psia
 $D =$ 7.0 MCF/D

Company EL PASO NATURAL GAS COMPANY
By [Signature]
Title El Paso Engineer
Witnessed By _____
Company _____



RE: [Illegible]

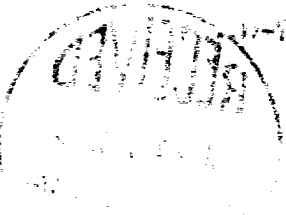
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