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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Anesia, NM 88	210			P.O.	ATION Box 2088		ON			errors or 1.284	
DISTRICT III		Sa	ınta Fe,	, New I	Mexico 87	504-2088/	/				
IOO Rio Brazos Rd., Aztec, NM	87410 REQ	UEST F	OR AL	LOW/	ABLE AND	AUTHOR	RIZATION	l			
I. TO TRANSPORT OIL AND NATURAL (AMOCO PRODUCTION COMPANY							Well API No. 3004507242				
P.O. BOX 800, DENVER, COLORADO 80201						-		70043072	.42		
Reason(s) for Filing (Check proper	bax)				. 0	thet (l'lease ex	olain)				
Recompletion	Oil	_	Dry Gas								
Change in Operator If change of operator give name and address of previous operator	Casinghea	ad Gas [Condens	ale 4							
II. DESCRIPTION OF W	ELL AND LE	ASE									
Lease Name DISCRIFERE Well No. Pool Name, Incl.					COURT OF THE STATE						
Location M		890						EDERAL	NM	013860A	
23	: 28	N	Feet From	 8W	FSL Li			eet From The	FW	L Line	
			Range			МРМ,	S.	AN JUAN		County	
III. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTE	R OF OIL	L AND	NATL	RAL GAS					_	
MERIDIAN OIL INC.		———	" [3535 I	EAST 30T	<i>hich approved</i> H. STREET	COPY of this ;	NCTON	eni)	
Name of Authorized Transporter of EL PASO NATURAL GA	Casinghead Gas S COMPANY		or Dry Ga	· 🗀	VOOLERE (CT)	n oddress to w	hick approved	COPY of this !	form is to be se	101 <u>8 / 40</u> 141)	
If well produces oil or liquids,	Unit	Soc.	Twp.	Rge.	Is gas actuall	BOX 1492 y connected?	When		79978_		
this production is commingled with V. COMPLETION DATA	that from any other	er lease or po	xol, give c	comming	ling order numi	ber:					
Designate Type of Comple		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		. Ready to F	rod.		Total Depth	L	İ	P.B.T.D.	i		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay					
rforsions								Tubing Depth Depth Casing Slice			
		IDING 6						Depth Casin	R 29106		
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					NG RECOR	D	PACKE CEMENT			
S. S					DEFINSE			SACKS CEMENT			
. TEST DATA AND REQ	UEST FOR AL	LOWAR	U.F.								
IL WELL (Test must be a)	ter recovery of soca	I volume of	load oil a	nd musi i	be equal to or i	esceed top allo	wable for this	depth or be fi	or full 24 hour.	s.)	
ate First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pu	np, gas lýt, et	c.)			
ength of Test	Tubing Press	Tubing Pressure				GET	VEI	Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Wall Вык FEB 2 5 1991				······································	
AS WELL											
ctual Prod. Test - MCF/D	Leagth of Tes	Length of Test				BUL COMPANY DIV			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Press.	Tubing Pressure (Shut-in)				a			Choke Size		
I. OPERATOR CERTIF	ICATE OF C	OMPLI	ANCE							-	
I hereby certify that the rules and re	gulations of the Oil	Conservation	on.	·	0	IL CON	SERVA	TION E	IVISIO	N	
Division have been complied with and that the information given above is true and coraplete to the best of my knowledge and belief.					Date ApprovedFEB 2 5 1991						
D. H. Shly					By						
Signature Doug W. Whaley, Staff Admin. Supervisor Planted Name Title					SUPERVISOR DISTRICT 42						
February 8, 1991		11L 000		- 11	Title_					, J	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.