District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

\_ - Form C-140 Revised 06/99

Submit Original Plus 2 Copies



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My NOA 3 0 1222
ONL GODS. THE

١.		Operator an	d Well						(D)		
	Ope	rator name	ator name and address Burlington Resources Oil and Gas					OGRID N	lumber 01453	38	
				P.O. Bo	x 4289 Farmington	, NM 8749	9				
	Cont	tact Party	Peggy C	ole			:	Phone	(505) 326-9700		
Property Name				Well Number	API Number			_			
HARDIE D				2	300450742400						
ι	IL	Section	Township	Range	Feet From The	North/S	South Line Fee	t From The	East/West Line	County	
K		14	028N	008W	1650	FSL	1650		FWL	SAN JUAN	

## Workover **Date Workover Commenced** Previous Producing Pool(s) (Prior to Workover) 4/17/99 **Date Workover Completed BLANCO MESAVERDE** 4/22/99

- Attach a description of the Workover Procedures performed to increase production 111.
- IV Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of prodution following the workover reflecting a positive production increase.
- V. **AFFIDAVIT**

Sta	ate of New Mexico )
	) ss.
Co	ounty of San Juan )
	Peggy Cole, being first duly sworn, upon oath states:
1.	I am the operator, or authorized representative of the Operator, of the above-reference Well.
2.	I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3.	To the best of my knowledge, this application and the data used to prepare the production curve and/or table
Signature SUBSCRIBED My Commisio	for this Well are complete and accurate.    Sequence   Complete and accurate.   Sequence   Complete and accurate.     Sequence   Complete and accurate.   Sequence   Complete   Complete

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OFAPPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Şecretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Signature District Superviser	OCD District	Date
<i>5</i> ). S	3	12/28/99

BUREAU OF LAND MANAGEMENT CLOSE Sundry Notices and Reports on Wells 99 178 26 PH 3: 02 Lease Number 070 FATALINGTON, NM SF-078390A 1. Type of Well 6. If Indian, All. or GAS Tribe Name 7. Unit Agreement Name 2. Name of Operator OIL & GAS COMPANY 8. Well Name & Number ress & Phone No. of Operator Hardie D #2 O Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-07424 ocation of Well, Footage, Sec., T, R, M 10. Field and Pool 1650'FSL, 1650'FWL, Sec.14, T-28-N, R-8-W, NMPM Blanco Mesaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent \_ Abandonment \_ Change of Plans \_\_\_ Recompletion \_ New Construction \_X\_ Subsequent Report \_\_\_ Plugging Back \_\_\_ Non-Routine Fracturing Casing Repair
Altering Casing
X Other - Pay add Water Shut off
Conversion to Injection Final Abandonment 13. Describe Proposed or Completed Operations 4-17-99 MIRU. TIH, tag up @ 5251'. TOOH w/165 jts 2 3/8" tbg. TIH w/CIBP, set @ 5092'. TOOH. TIH w/4 %" FB pkr, set @ 5050'. PT CIBP, failed. Reset pkr @ 5060' & 5070'. PT CIBP @ both pkr settings, failed. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 4700-5080'. TOOH. TIH w/CIBP, set @ 5080'. TIH w/4 ½" pkr, set @ 5070'. PT CIBP to 3600 psi, OK. Pump 250 gal 15% HCl across Menefee interval. Reran CBL-CCL-GR @ 4110-5080', good bond across logged interval. SD for Sunday. 4-19-99 TIH, perf Menefee w/1 SPF @ 4737, 4745, 4747, 4760, 4766, 4777, 4782, 4793, 4794, 4802, 4818, 4820, 4914, 4916, 4920, 4922, 4972, 4974, 4977, 5012, 5014, 5028, 5030, 5038, 5040' w/25 0.29" diameter holes total. Frac Menefee w/918 bbl 30# linear gel, 58,500# 20/40 Arizona sd. SI for gel break. CO after frac. Release pkrs, TOOH. TIH w/3 7/8" mill to 5027'. Blow well & CO to CIBP @ 5080'. Mill out CIBP @ 5080'. Blow well & CO to CIBP @ 5092'. 4-20-99 4-21-99 Mill CIBP @ 5092'. Blow well & CO to PBTD. 4-22-99 Blow well & CO. TOOH. TIH w/165 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5215'. ND BOP. NU WH. RD. Rig released. I hereby certify that the foregoing is true and correct. 14. Title Regulatory Administrator Date 4/23/99 (This space for Federal or State Office use) APPROVED BY \_\_Title Date CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR** 

FARMING THE OFFICE

APR 3 0 1999

HB Pull 11/10/99

COMP-NAME	TOW ID	USER_X	REF DISP MO	GRS_GAS
HARDIE D 2	5059001	50590A	11/30/98	2428.86
HARDIE D 2	5059001	50590A	12/31/98	2417.63
HARDIE D 2	5059001	50590A	1/31/99	1953.92
HARDIE D 2	5059001	50590A	2/28/99	1868.97
HARDIE D 2	5059001	50590A	3/31/99	2005.88
HARDIE D 2	5059001	50590A	4/30/99	2196.51
HARDIE D 2	5059001	50590A	5/31/99	3971.027
HARDIE D 2	5059001	50590A	6/30/99	8735.49
HARDIE D 2	5059001	50590A	7/31/99	6875.8
HARDIE D 2	5059001	50590A	8/31/99	5672.17
HARDIE D 2	5059001	50590A	9/30/99	5415

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11	50590A	199712	00	1431.33
11	50590A	199801	00	1774.45
11	50590A	199802	00	695.075
11	50590A	199803	00	1941.11
11	50590A	199804	00	1516.62
11	50590A	199805	00	1415.64
11	50590A	199806	00	1249.96
11	50590A	199807	00	1422.50
11	50590A	199808	00	1921.51
11	50590A	199809	00	2292.08
11	50590A	199810	00	3394 99