## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

r Operator) Sec15	T 28N R 8W	pp, Well Noease), NMPM.,	3 <b>(.EM.)</b> , ir		
r Operator) Sec15	T. 28N R. 8W	esse) , NMPM.,			
Sec15	T 28N R 8W	, NMPM.,	Blanc		
	County, Date Spudd			:0	Pool
	County, Date Spudd				
		ed <b>2-25-5</b> 8	Date Drilling	Completed 3-6-5	8
ate location:	Elevation 5839	Total	l Depth4721	ARTIALC. U. 4	<u>657.</u>
ВА	PRODUCING INTERVAL -	4498-4508; 4530-	_4540; 4546 <u>-</u> 4	1550; 4568-4580;	4594-
G H	Open Hole None	Depth Casir	ng Shoe 4716	Depth Tubing 163710	O sks
<del></del>	OIL WELL TEST -				Choke
1 1	Natural Prod. Test:	bbls.oil,	bbls water	inhrs,min	
0 B	4			Ch	loke
	load oil used):	bbls.oil,	bbls water in _	hrs,min. Si	.ze
	GAS WELL TEST -				
W'O	Natural Prod. Test:_	MCF/1	Day; Hours flowed	Choke Size	
Cementing Rec		•			
et Sax					3
1 150					
150					
	sand): 60,000 gal	water & 60,00	<b>O# sd.: 40.00</b>	00 gal. water &	10,00
1' 250	Press. Pre	ss. 1072 il run to	o tanks		
7'	Oil Transporter	Paso Natural G	as Products (	Compagn []	<del></del>
381	Gas Transporter	. Paso Natural G	es Company	1011.FIVED	4
r "EGJ" Pk	- A 2k621			/ 1/10111 12	
mRA	<b>π.δ</b>			APR 24 1958	
	***************************************	***************************************		TON COT	<u> </u>
	G H  J I  O P  O'W  Comenting Rec  C Sax  1' 150  1' 250  7' 38'  T "EGJ" Ex	PRODUCING INTERVAL —  Perforations 4620—  Open Hole None  OIL WELL TEST —  Natural Prod. Test:  Test After Acid or Fr load oil used):  GAS WELL TEST —  Natural Prod. Test:  GAS WELL TEST —  Natural Prod. Test:  Cementing Record Method of Testing (processing formation of the second of the second of the second or fracture Trees and): 60,000 gal  Casing Tub:  Press.	PRODUCING INTERVAL - 14.98 15.08; 45.30  Perforations 4620-4626; 4640-4650  Open Hole None Dept Casi:  OIL WELL TEST -  Natural Prod. Test: bbls.oil,  Test After Acid or Fracture Treatment (aft load oil used): bbls.oil,  GAS WELL TEST -  Natural Prod. Test: MCF/  Nethod of Testing (pitot, back pressure, et Sax  Test After Acid or Fracture Treatment:  Choke Size 3/4" Method of Testing:  Casing Tubing Press. 1072 ill run to 0il Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Gas Transporter  R1 Page Natural Gas true and complete to the the information given above is true and complete to the information given above is true and complete to the information given above is true and complete to the information given above is true and complete to the information given above is true and complete to the information given above is true and complete to the information given above is true and complete to the information given above is true and complete to the information given above is true and complete to the complete to the information given above is true and complete to the compl	PRODUCING INTERVAL - \$108 \$1508; \$1530 \$1540; \$1546 \$1  Perforations \$1620 \$1626; \$1640 \$1650. (3976-3982; \$100 \$160 \$160 \$1626; \$1640 \$1650. (3976-3982; \$100 \$160 \$160 \$1620 \$1626; \$1640 \$1650. (3976-3982; \$100 \$160 \$160 \$1620	PRODUCTIC INTERVAL - 14.98 15.08; 1530-1510; 1516-1550; 1568-1580;  Perforations 4620-1626; 1640-1650.(3976-3982; 3988-3998; 4008  Open Hole

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