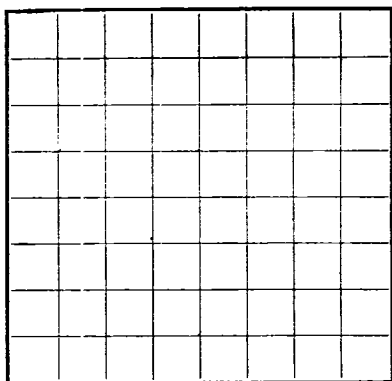
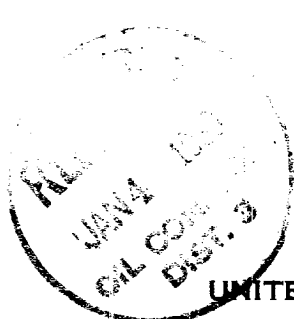




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078390
LEASE OR PERMIT TO PROSPECT
Price # 1-13UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P.O. Drawer 1198, Farmington, New Mex.
Lessor or Tract Price Field Basin Dakota State New Mexico
Well No. 1-13 Sec. 13 T. 28 R. 8 Meridian NMPM County San Juan
Location 1767 ft. N of 9 Line and 1495 ft. E of W Line of Sec. 13 Elevation 6281.4 GL
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Original signed by
Signed A. R. Gibson
A. R. Gibson
Title District Superintendent

Date _____

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling October 13, 1962 Finished drilling November 10, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7236 to 7458 No. 4, from Dakota to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>	<u>8</u>	<u>CPI</u>	<u>161</u>	<u>Baker</u>	<u>7430</u>			<u>Surface</u>
<u>7-5/8</u>	<u>24</u>	<u>8</u>	<u>CPI</u>	<u>3161</u>	<u>Halliburton</u>	<u>7430</u>			<u>Intermediate</u>
<u>4-1/2</u>	<u>18.50</u>	<u>8</u>	<u>CPI</u>	<u>7507</u>	<u>Baker</u>	<u>7430</u>			<u>Prod.</u>
<u>2-3/8</u>	<u>4.70</u>	<u>8</u>	<u>CPI</u>	<u>7153</u>					<u>Running</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>163</u>	<u>125</u> sks.	<u>W</u>		
<u>7-5/8</u>	<u>3155</u>	<u>1426</u> cu. ft.	<u>Halliburton</u>		
<u>4-1/2</u>	<u>7453</u>	<u>250</u> sks.	<u>W</u>		
<u>2-3/8</u>	<u>7153</u>	<u>none</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>See below</u>						

TOOLS USED

Rotary tools were used from 100 feet to 7458 TD feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 100 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C.W. Wilton, Driller R.E. Davis, Driller
J. Hardman, Driller W.H. Echols, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>4527</u>	<u>4527</u>	<u>sand, shale & coal</u>
<u>4527</u>	<u>4633</u>	<u>106</u>	<u>Cliffhouse</u>
<u>4633</u>	<u>5083</u>	<u>450</u>	<u>Menefee</u>
<u>5083</u>	<u>5193</u>	<u>110</u>	<u>Point Lookout</u>
<u>5193</u>	<u>6291</u>	<u>1098</u>	<u>Mancos</u>
<u>6291</u>	<u>6841</u>	<u>550</u>	<u>Gallup</u>
<u>6841</u>	<u>7032</u>	<u>191</u>	<u>Lower Mancos</u>
<u>7032</u>	<u>7098</u>	<u>66</u>	<u>Greenhorn</u>
<u>7098</u>	<u>723</u>	<u>138</u>	<u>Graneros</u>
<u>723</u>	<u>7458 T.D.</u>	<u>222</u>	<u>Dakota</u>
Perforated and 7307.	one hole each @ 7430, 7426, 7371, 7364, 7362, 7359, 7348, 7345, 7317, 7313 Frac w/61,000 gals. water, 25,000# 40-60 sand & 10,000# 20-40 sand.		
Perforated and 7045.	one 3/8" hole each @ 7244, 7241, 7239, 7237, 7060, 7057, 7054, 7051, 7048 Frac w/94,000 gals. water, 50,000# 20-40 sand & 25,000# 40-60 sand.		

