

2368

LEASE Price

WELL NO. 1

7-5/8 "OD, 24 LB, H-40 CSG W/ 225 SX

TOC @

4-1/2 "OD, 10.5 LB, CSG.W/170 FT SX

DETAILED PROCEDURE:

1. MIRUSU. Kill Dakota w/1% KCl. NDWH. NUBOP.
2. RIH w/tbg to check PBTD. Tally out of hole w/tbg.
3. RIH w/tbg and bit and CO to PBTD w/foam. POOH.
4. RIH w/tbg, S/N & pkr. Set pkr @ 7400'.
5. Swab in Morrison to see if zone is productive. Catch water sample.
6. If Morrison is productive, PUH to 7100', set pkr, and PT BS. If PT fails, PUH to 7000', set pkr, and PT. If PT fails, locate top of casing leak.
7. RIH w/2-3/8" tbg and S/N and land at 7220'. Swab in Dakota if necessary.
8. RDMOSU.

Check for Greenhorn Perts as above

If Morrison is wet, ^POOH w/tbg & pkr & run GR/CCL from PBTD to 7000'. RIH w/CIBP on wireline and set at 7400'.

{ Run GR/Casing inspection log
from PBTD to 5400'.

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FEB 24 1984

OIL CON. DIV.

DIST. 3

