Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttum of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DI

Address   Content   Competence   Content   C	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	OR ALL	OWAB	LE AND AUTHORI	ZATION				
Address Competition Company    Company   Compa		TOTE	ANSPO	RT OIL	AND NATURAL G	AS Well A	PI No.		····1	
P.O. BOX 800, DERIVER, COLORADO 80201  Contage in Transporter of Control of C	Operator AMOCO PRODUCTION COMPA									
Case in Transporter of Congress and Congress	P.O. BOX 800, DENVER,	COLORADO 802	201			261				
Designate properties   Configered Gas   Condensate	Reason(s) for Filing (Check proper box)	Change	in Transporte	er of:	Other (Freeze exp.	аш				
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Address of previous operators    DESCRIPTION OF WELL AND LEASE   Well No.   Pool Name, laciding Formation   Rind of Lease   Lease No.	Change in Operator	Casinghead Gas	Condensa	1e 🕡						
Well No. Pool Name. Including Formations    No.   Pool Name.   Pool Name. Including Formations   Pool Name.	change of operator give name and address of previous operator									
BASIN (DAROTA)   FEDERAL   SF078390		a Europation	Lease No.							
Unial Letter 13 Township 28N Range 8W NMFM, SAN JUAN County  Section 13 Township 28N Range 8W NMFM, SAN JUAN County  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS.  Supp. 8Julyported Transporter of Causigness disa.  Supp. 8Julyported Transporter of Causigness disa.  OIL VICTOR AND NATURAL CAS.  San JUAN County  The Address Give address to which approved copy of that form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, NI) 87401  San Julyported Transporter of Causigness disa.  OND 1492, EL PASO, TX 79978  (well produces oil or lequids.  Unit   Sec.   Tup.   Rgc.   is gas accustly consecued?   Whice ?  V. COMPLETION DATA  Designate Type of Conjulction - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Prog.   Deep n   Prog.   Deep n   Prog.    Dues Specified   Due Compl. Ready to Prod.   Top Oil/Gas Pay   Tubing Depth    Directorations   Tubing Casing Formation   Top Oil/Gas Pay   Tubing Depth    Directorations   Tubing Casing Formation   Top Oil/Gas Pay   Tubing Depth    Directorations   Due to Tas   Due of Tas    Tubing Casing And Cementing Record   Due to a specified oil and must be squar too or exceed top allowable for the depth or be for full 24 hours    V. TEST DATA AND REQUEST FOR ALLOWABLE   Due of Tas    OIL WELL (Test must be after recovery of total volume of load oil and must be squar too or exceed top allowable for the depth or be for full 24 hours    OIL WELL (Test must be after recovery of total volume of load oil and must be squar too or exceed top allowable for the depth or be for full 24 hours    OIL WELL (Test must be after recovery of total volume of load oil and must be squar too or exceed top allowable for the depth or be for full 24 hours    OIL WELL (Test must be after recovery of total volume of load oil and must be squar too or exceed top allowable for the depth or be for full 24 hours    OIL WELL (Test must be after recovery of total volume of load oil and must be squar too or exceed top allowable for the depth or be for full 24 hours    OIL CONSERVATION DIVISION	PRICE							SF0	78390	
Section 13 Township 26N Reage 8W NMFM SAN JUAN Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  SURE of Universal Transporter of Oil or Condensate  Of Condensate  Addition (Giver addition to which approved copy of this form is to be sens)  3335 EAST 30TH STREET, FARMINGTON, NN 87401  Supplied Produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  We became of further  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  We became of further  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate,  When 7 To Do No. 1492, EL PASO, TX 79978  [well produces oil or Regulate with that from any other lease or pool, give commissing order number.  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Reddy to Prod.  Tubing Pensure  Tubing Casing and Casing Date Producing Formation  Top Oil/Cas Pay  Tubing Depth  Deformation  TUBING, CASING AND CEMENTING RECORD  Regulate Type of Casing Slowe  TUBING, CASING AND CEMENTING RECORD  Tubing Pressure  Actual Prod. Res.  Producing Method (Flow, pump, par lpt, etc.)  FEB 2 5 1991,  Tubing Pressure (Slow-in)  Tubing Pressure (Slow-i		1767	Feet From	n The		1495 Fee	t From The	FWL	Line	
Address (Core and Transporter of Oil or Condensate   3535 EAST 30TH STREET, FARRINGTON, N1 87401  The College of Authorities Tyrappers of Casinghead Gas   or Dry Gas   P.O. BOX 1492, EL PASO, TX 79978  Twell products of critiquide,   Unit   Soc.   Twp.   Rge.   it gas actually connected?   When 7 79978  Twell products of critiquide,   Unit   Soc.   Twp.   Rge.   it gas actually connected?   When 7    Twell products of committing of Conference   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'   Diff Res'    Date Spanded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.    Tubing Depth   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.    Tubing Depth   Depth   Depth   Depth   Depth   P.B.T.D.    Tubing Depth   Depth	13		Range	8W	, NMPM,	SA	N JUAN		County	
Address (Core activated to interest of Oct   1. ThC   353.5 EAST 30TH STREET, FARNINGTON, NM 87401    Superior of Continents   1. Superior of Casinghad Gas   1. Superior of Continents   1. Superior	III. DESIGNATION OF TRAN	SPORTER OF	OIL AND	NATU	RAL GAS				4)	
Address (Give address to which appeared copy of this fown is to be sent)	INC of Authorized Transporter of Oil or Condensate				3535 EAST 30T	H STREET	REET, FARMINGTON, NM 87401			
Well production in commispled with that from any other lease or pool, give commispling order number:	une of Authorized Transporter of Casinghead Gas or Dry Gas EL TASO NATURAL GAS COMPANY									
this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for thu depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Type Casing Method (Flow, pump, gas lift, stc.)  Casing Type Casing Method (Flow, pump, gas lift, stc.)  Casing Type Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  SUPERVISOR DISTRICT # 3  SUPERVISOR DISTRICT # 3  SUPERVISOR DISTRICT # 3	If well produces oil or liquids,	Unit Sec.	Twp	Rye.	is gas actually connected?	When	7	. <u></u>		
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Prof. Dest. Spudded  Date Compl. Ready to Prod.  Total Depth  Prof. Dest. Spudded  Pro		from any other lease	or pool, give	comming	ing order number:					
Designate Type of Conspletion - (X)  Date Speaked  Date Compl. Ready to Prod.  Date Speaked  Date Compl. Ready to Prod.  Top Oil/Gas Pay  Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date Treatment be after recovery of total volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours.)  The producing Method (Flow, pump, gas lift, stc.)  Casing Date Casing Date Size  Length of Test  Casing Date Casing Date Size  Length of Test  Casing Pressure  Casing Pressure (Shut-in)  DIST. 3  Chick Size  OIL CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  By  SUPERVISOR DISTRICT # 3  SUPERVISOR DISTRICT # 3	IV. COMPLETION DATA	louv	ian I G	w Well	New Well   Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v	
Date Speeded Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Fornation  Top Oil Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Rus To Tank  Date of Test  Length of Test  Casing Dura LE L.  Casing Dura LE L.  Tobage Size  Length of Test  Oil - Ubbls.  GAS WELL  Actual Prod. During Test  Oil - Ubbls.  GAS WELL  Actual Prod. During Test  Oil - Ubbls.  GAS WELL  Actual Prod. During Test  Oil - Ubbls.  GAS WELL  Actual Prod. During Test  Oil - Ubbls.  GAS WELL  Casing Pressure (Shut-in)  Casing Fressure (Shut-in)  Casing Fressure (Shut-in)  Casing Fressure (Shut-in)  Date On SERVATION DIVISION  FEB 2 5 1991  Date Approved  By  SUPERVISOR DISTRICT # 3  SUPERVISOR DISTRICT # 3	Designate Type of Completion		TELL   CA	as wen	1 1	1			<u>i</u>	
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	Perforations				1		Depth Casing	Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT		TUBIN	G, CASIN	IG AND	CEMENTING RECO	RD				
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth of the state.)  Date First New Oil Rus To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Durg Test To Tack Size  Actual Prod. During Test  Oil - Bibls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Bibls. Condendary (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Supranture  By  Supervisor  SUPERVISOR DISTRICT 13	HOLE SIZE						SA	CKS CEM	ENT	
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OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the displace to the loss of Test  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Darte C. R. V. Choke Size  Actual Prod. During Test  Oil - Bibls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Supersion Supervisor  Supervisor  Supervisor  Supervisor										
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth of the state.)  Date First New Oil Rus To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Durg Test To Tack Size  Actual Prod. During Test  Oil - Bibls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Bibls. Condendary (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Supranture  By  Supervisor  SUPERVISOR DISTRICT 13	- STORE D. T. AND DEOLE	CT FOR ALLO	WARLE							
Date First New Oil Run To Tank  Length of Test  Length of Test  Tubing Pressure  Casing Durk Length Size  Casing Durk Length Size  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCI/D  Length of Test  Length of Test  Dist. 3  Casing Pressure (Shul-in)  Casing Pressure (Shul-in)  Casing Pressure (Shul-in)  Olic Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Supervisor Supervisor Supervisor Supervisor Supervisor Supervisor Divisor District 13	OIL WELL Test must be after	recovery of total volu	me of load o	il and mus	t be equal to or exceed top a	Howable for the	s depth or be fo	r full 24 hou	rs.)	
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GAS WELL  Actual Proof Test - MCI/D  Leagth of Test  Testing Method (puot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Bols. Condendary Min. S.  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  By  SUPERVISOR DISTRICT 13	Actual Prod. During Test	Oil - Bbls.	-		Water FEB2	5 1991.	<b>\$a</b> ∈MCF			
Casing Method (puta, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)   Cooke Size	CAS WELL	_1			טון ככ	M DI	1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature W. Whaley, Staff Admin. Supervisor  Supervisor Doug W. Whaley, Staff Admin. Supervisor		Leagth of Test					Uravity of Condensate			
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature W. Whaley, Staff Admin. Supervisor  Supervisor Supervisor Supervisor Supervisor	l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature W. Whaley, Staff Admin. Supervisor  Supervisor Supervisor Supervisor Supervisor	VI. OPERATOR CERTIFIC	CATE OF CO	MPLIAN	ICE	OIL CC	NSFRV	'ATION I	DIVISIO	NC	
Date Approved    Supervisor   S	Division have been complied with and that the information given above				41					
Supervisor Supervisor Supervisor Supervisor	is true and corruptete to the best of m	y knowledge and beli	cf.		Date Approv			1001	<u></u>	
Supervisor Supervisor Supervisor Supervisor	D. H. Shley				By Bin) Chang					
						SUPER	IVISOR DI	STRICT	/3	
February 8, 1991 303-830-4280 Date Telephone No.		30	3-830-4		Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.