Form 9-330

LOCATE WELL CORRECTLY

OIL CON. COM. DIST. 3

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Santa Pe SERIAL NUMBER 078499-A Lease or Permit to Prospect

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Compa	anyR	Pago Matu	ral Gas Com	ery	Addr	ess Bo	x 990, Fa	radogtor	, Kev	Mexico
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IL OR GAS WELL of the well. Please state in detail the dates of redrilling, together ny changes made in the casing, state fully, and if any casing was			=
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"sidetracked." or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and aumber of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) / Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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