

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Wright Pool Unit

(Company or Operator)

(Lense)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 16, T. 28-N, R. 9-W, NM/PM.

Aztec Pictured Cliffs

San Juan

...County.

Well is 1470 feet from South line and 890 feet from East line.

of Section 16 If State Land the Oil and Gas Lease No. is E-4959-1

Drilling Commenced 10-28-, 19 60 Drilling was Completed 11-1-, 19 60

Name of Drilling Contractor..... **Brannon & Murray Drilling Co.**

Address.

Elevation above sea level at Top of Tubing Head.....6244..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2515 to 2580 (G) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. DEC 15 1935

No. 2, from to feet.

No. 3, from to feet. 1000

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.40	New	132	Howco			surface
2 7/8"	6.4	New	2617	Baker			prod casing

NUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"		143	124	circulated		
7 7/8"	2 7/8"					
6 1/4"	2 7/8"	2526	94	single stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2521-2531; Frac Pictured Cliffs w/38,500 gal water & 25,000 # sand. BDP 3150 #,
2538-2548; max pr 3325 #, avg tr pr 2700-2800-3000 #. IR 21 BPM. Flush 1500 gal.
2553-2560; Dropped 1 set of 10, 1 set of 8, 3 sets of 5, 2 sets of 3, & 2 sets of
2 balls - 10 stages. 30 gallons MCA (7 1/2 %) on perfs. Frac water
contained 7 # WG-4/1000 gal. 10 # of WLC-1/1000 gallons.

Result of Production Stimulation.

A.O.F. 1722 MCF/D. Ch. Volume - 1644 MCF/D

Depth Cleaned Out.....2611

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit on separate sheet and attach hereto

TOOLS USED

Rover tools were used from 0 feet to 2631 feet and from feet to feet.
 Tool tools were used from feet to feet and from feet to feet.

PRODUCTION

Shut in 11-7-60
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OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil: % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1722 MCF plus barrels of liquid Hydrocarbon. Shut in Pressure 727 lbs. Ch. Volume - 1544 MCF/D

Length of Time Shut in 7 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Arty	T. Devonian	T. Ojo Alamo 1453
E. Salt	T. Silurian	T. Kirtland 1605
B. Salt	T. Montoya	T. xxxxxxxx Fruitland 2300
T. Yates	T. Simpson	T. Pictured Cliffs 2515
L. 7 Rivers	T. McKee	T. Menefee
E. Queen	T. Ellenburger	T. Point Lookout
E. Glenburg	T. Gr. Wash	T. Mancos
S. San Andres	T. Granite	T. Dakota
E. Glerieta	T.	T. Morrison
E. Diskard	T.	T. Penn
E. Tubbs	T.	T. Lewis 2580
E. Abo	T.	T.
E. Permian	T.	T.
E. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1453	1453	Tan to gry cr-grn ss int. w/gry sh.				
1453	1605	152	Ojo Alamo ss. White cr-grn s.				
1605	2300	695	Kirtland form. Gry sh inter. w/tight gry fine-grn ss.				
2300	2515	215	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.				
2515	2580	65	Pictured Cliffs forms Gry fine-grn, tight, varicolored soft ss.				
2580	2631	51	Lewis form. Gry, fine-grn, dense sil ss.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 13, 1960

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Name ORIGINAL SIGNATURE MANLEY

Pos. Title Petroleum Engineer