

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 6, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Warren, Well No. 3(EM), in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L Sec. 13, T. 28N, R. 9W, NMPM., Blanco Pool  
Unit Letter  
San Juan

County. Date Spudded 7-22-57 Date Drilling Completed 8-18-57  
Elevation 5885' Total Depth 4720' P.D.C.O. 4700'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1150'S, 1090'W

Top Oil/Gas Pay 4484' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4484-4520; 4560-4578; 4588-4608;  
Perforations 4640-4650; 4656-4672

Open Hole None Depth Casing Shoe 4719' Depth Tubing 4633

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	242'	200
7 5/8"	2381'	250
5 1/2"	2420'	300
2"	4633'	---
1 1/4"	2273'	---

Method of Testing (pitct, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4893 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. C. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal. water and 60,000# sand.

Casing Tubing Date first new Press. 987 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer @ 2377'; Garrett Sleeve @ 2281'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 12 1957, 1957 El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: \_\_\_\_\_ #3

By: Original Signed D. C. Johnston (Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

MISSION	
✓	1955
	1956
	1957
	1958
	1959
	1960
	1961
	1962
	1963
	1964
	1965
	1966
	1967
	1968
	1969
	1970
	1971
	1972
	1973
	1974
	1975
	1976
	1977
	1978
	1979
	1980
	1981
	1982
	1983
	1984
	1985
	1986
	1987
	1988
	1989
	1990
	1991
	1992
	1993
	1994
	1995
	1996
	1997
	1998
	1999
	2000
	2001
	2002
	2003
	2004
	2005
	2006
	2007
	2008
	2009
	2010
	2011
	2012
	2013
	2014
	2015
	2016
	2017
	2018
	2019
	2020
	2021
	2022
	2023
	2024
	2025
	2026
	2027
	2028
	2029
	2030