Submit 5 Copies Appropriate District Office DISTRICT J P.O. Fox 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	TRANSPOR	RT OIL	AND NA	TURAL G/	\S				
)perator					Well AFI No.					
Amoco Production Company					3004507435					
Address - 1670 Broadway, P. O.	. Box 800. De	enver. Co	lorade	80201						
Reason(s) for liling (Check proper bo)					er (Please explo	iin)				
New Well		ge in Transporte	r of:		•	-				
Recompletion	Oil	Dry Gas								
hange in Operator	Casinghead Gas	Condensat	e []							
change of operator give name address of previous operator.	enneco Oil E	& P, 616	2 S. V	Willow,	Englewoo	d, Colo	rado 80	155		
and anotes as the present specialist										
L. DESCRIPTION OF WELL Lease Name	ng Formation				ما ا	Lease No.				
WARREN LS	Well No. Pool Name, Includ 3 BLANCO (ME)					FEDE	FEDERAL		82077123	
acation		рынос						1೪≈೨៸_	/_a	
Unit Letter L	. 1550	Feet From	The FS	L Lin	e and 1090	F	et From The	FWL	Line	
Section 13 Township 28N Range 9W			·	, NMPM, SA			JUAN Count		County	
II. DECICALATION OF TD	AMEDADTED AT	COIL AND	NATU	DAT CAS						
II. DESIGNATION OF TRANSPORTED OF TRANSPORTED OF AUTHORIZED TRANSPORTED OF TRANSP		n danente			e address to wh	ich approved	copy of this f	orm is to be see	ni)	
CONOCO		y X		· .	OX 1429,	• •				
Name of Authorized Transporter of Ca	singhead Gas	or Dry Ga	• [X]		e address to wh				ns)	
L PASO NATURAL GAS COMPANY				P. O. BOX 1492, EL PAS						
f we I produces oil or liquids,	Unit Sec.	Twp.	Rge.		y connected?	When				
ive location of tanks.		11				l				
this production is commingled with the	hat from any other leas	e or pool, give o	commingl	ing order num	ber:					
V. COMPLETION DATA							r	la	h	
Designate Type of Completi		Well Gas	Well	New Well	Workover	Deepen	Plug Back	Same Keav 	Diff Res'v	
Date Spackled	Date Compl. Rea	dy to Prod.		Total Depth	l	L	P.B.T.D.	·	L	
care agranous	Date Compt. No.	-,					1.0.1.0.			
devations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formation		Top Oil/Gas	Pay		Tubing Dep	h		
'erforations							Depth Casin	g Shoe		
							<u>l</u>			
	TUBING, CASING AND			CEMENTI						
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
								· · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQU	JEST FÖR ALLO)WABLE					J			
	er recovery of total vol		and must	he equal to or	exceed top allo	wable for th	s depth or be	for full 24 how	·s.)	
2ate First New Oil Run To Tank	Date of Test				ethod (Flow, pu					
ength of Test	l'ubing Pressure	Tubing Pressure			ııe		Choke Size			
		Oil - Bbls.					- Jake Leese	of the state of th		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF		
,	1			l			1			
GAS WELL				•						
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
	Tuhina Penssion	Tubing Pressure (Shut-in)			Casing Pressure (Shut in)			Chuke Size		
esting Method (pitot, back pr.)	roung riessile									
H ODED PROD CERTIFIC		MOLIANO		l			.1			
/I. OPERATOR CERTIF			.C	(OIL CON	ISERV	ATION	DIVISIO	N	
Thereby certify that the rules and re Division have been complied with a]	001	,• •			-	
is true and complete to the best of t				Date	Annrous	d MA	Y 08 100	pq		
7 000				Date	Approve	u <u></u>	A			
J. J. Han	noton			_	7	لانمنا	d.			
Signature				By_			~	<u> </u>		
J. L. Hampton	Sr. Staff Ad		r.v			PERVISI	ON DIST	HICT # 3		
Printed Name Janaury 16, 1989	30	Title 3-830-502	25	Title						
Date		Telephone No.		11						

- ENSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.