

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 12-P-1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-01772-A

6. IF INDIAN, ALLOTTEE'S NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1650 FSL & 1190 FWL  
Section 17-28N-9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5828 CR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reid

9. WELL NO.

#23

10. FIELD AND POOL, OR NAME

Blanco Mesaverde  
Basin Dakota11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 17-28N-9W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

MULTIPLE COMPLETE

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)\*

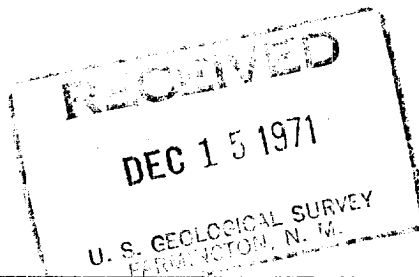
12-7-71 Rigged up. Set choke at 5400'. Tagged bottom at 6558'.

12-8 Set bridge plug at 4700'. Tested casing to 3200#, held ok.

Ran Bond log and Gamma Ray log. Showed good bond.

Perforated from 4412-4448, 4468-4475'. Fraced with 67,450 gals  
water, 50,000# 20/40 sand and 20,000# 10/20 sand. Average pressure  
2050#, Maximum pressure 2300#, Average Injection rate 52 BPM.Dropped 40 balls. Good action on all drops. Shut in pressure 700#,  
5 minute shut in pressure 500#.

12-9 Cleaned out to P.B.T.D. 6635.

12-10 Set Model "D" Production packer at 6388'. Ran 210 jts of 2-3/8" tubing.  
Landed at 6338'. Rigged down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE December 14, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side