NO. OF COMIES RECEIV	ED				
DISTRIBUTION			7		
SANTA FE		1			
FILE		_/_			
u.s.c.s.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR		3			
PRORATION OFFI	CE				
Address					
P. O. Drawe					
Reason(s) for filing (C	heck p	roper	box.		
New Well					
Recompletion					
Change in Ownership	≟				
If change and address of previo		e nar			
DESCRIPTION OF			N / F		

(Title) 1-1-73

(Date)

FI	NTA FE	1 -	REQUEST I	ONSERVATION COMM FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
LA	ANSPORTER OIL		_ AUTHORIZATION TO TRA	ISPORT OIL AND NATURAL GAS				
	GAS	3						
٠ ــــــ	PORATION OFFICE	1						
Add	iress		ATY CO' PARY	403				
Red	P. O. Drawer 5	proper bo.	armington, New Mexico 87	Other (Please	explain)			
Ne Re-	w Well completion ange in Ownership		Change in Transporter of: Cil Dry Gos			303		
If c		ve name wner	Aztec Oil & Gas Company	, P. O. Drawer	570, Farming	ton, New Manico 87401		
	SCRIPTION OF WEI	LL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.		
Le	ase Name Reid		#23 Basin Dakot		State, Federal or Fe	The state of the s		
Lo	ection / L]	1650 Feet From The South Lin	e and 1190	Feet From The	West		
	Unit Letter L	_	22 35 44) West , NMPN	<i>a</i> T	i		
<u>L</u> .	Line of Section 17							
I. DE	SIGNATION OF TRA	ANSPOR	RTER OF OIL AND NATURAL GA	Address force address		py of this form is to be sent)		
	Plateau, Inc.	orter of C	estricheda Gas 🗀 - er Dry Gas 🛴	P. O. Box 108	, Farmington, to which approved co	New Mexico 87401 py of this form is to be vent;		
100	Southern Union		ering	Fidelity Union Tower, Dallas, Texas 75201				
if gi	well produces oil or liquive location of tanks.	ids,	Unit Sec. Twp. Age.	is age owings, comes	1			
		ningled w	with that from any other lease or pool,	give commingling orde				
V. <u>CC</u>	Designate Type of	Complet		New Well Workover	Deepen Pluc	g Back Same Restv. Diff. Restv.		
D	ate Spudded		Date Compl. Ready to Prod.	Total Depth	P.B	B.T.D.		
El	evations (DF, RKB, RT,	GR, etc.,	Name of Producing Formation	Top:Oll/Gas Pay	Tub	oing Depth		
p	Perforations			Dep	Depth Casing Shoe			
-			TURING CASING AN	D CEMENTING RECO	EMENTING RECORD			
-	HOLE SIZE		CASING & TUBING SIZE	DEPTHS	1	SACKS CEMENT		
V. T.	EST DATA AND RE	QUEST	FOR ALLOWABLE (Test must be a	after recovery of total vol epth or be for full 24 hou	lume of load oil and m	nust be equal to or exceed top allow-		
0	II. WELL cte First New Oil Run To		Date of Test	Producing Method (Flo	•			
-	ength of Test		Tubing Pressure	Casing Pressure	Ch	oke Size		
			O;; - 3b!s.	Water - Bhis.	Gc	s-MCF		
A	etual Prod. During Test		0155.8.					
·	AS WELL							
	Actual Prod. Test-MCF/	D	Length of Test	Bbls. Condensate/MM	CF Gro	avity of Condensate		
	Testing Method (pirot, bac	ck p*.)	Tubing Freasure (Shut-in)	Casing Pressure (Shr	rt-in) Ch	oké Size		
VI. C	ERTIFICATE OF C	OMPLIA	INCE	- OIL	CONSERVATION	2N-COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED					
			BY Original					
	57 May Region			TiTLE				
				This form is to be fried in compliance with Rock 1.				
	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow				
	Distric	:t <u> </u>	The state of the s	All mections	of this form must be	a tritad out combisterly for sirrow.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.