| NO. OF COMIES RECE | IVED | | |
|--------------------|------|----------|----------|
| DISTRIBUTION | | | 7 |
| SANTA FE | | 1 | |
| FILE | | 1 | |
| U.S.G.S. | | <u> </u> | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | 1 | <u> </u> |
| | GAS | 1 | |
| OPERATOR | | 3 | |
| PRORATION OFFICE | | <u> </u> | |
| Operator | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

| FILE | / } | AND | | | Effective 1-1-65 |
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| U.S.G.S. | AUTHORIZATION T | | N CHA LID TS | ATURAL GA | .S |
| LAND OFFICE | AUTHORIZATION | | | | |
| TRANSPORTER OIL / | | | | | · |
| GAS | _ | | | | |
| OPERATOR 3 | | | | | |
| PRORATION OFFICE Operator | | | | | |
| DOTELLAND NOVA | LIY CO PANY | | | | |
| Address | | 87401 | | | Ì |
| P. O. Drawer 570, F Reoson(s) for filing (Check proper bo | armington, New Mexic | .0 07401 | Other (Please | explain) | |
| New Well | Change in Transporter of: | | _ i | | |
| Recompletion 5 | o:i 📙 | Dry Gas | =, | MARS C | MANGE |
| Change in Ownership | Casinghead Gas | Condensate | _ | | |
| If change give name | Aztec Oil & Gas Co | ompany, P. | O. Drawer 5 | 70, Farmi | ington, New Mexico 374 |
| and address of previous owner | | | | | |
| DESCRIPTION OF WELL AND | D LEASE Well No. Pool Name, Inc | aluding Formation | | Kind of Lease | Lease No. |
| Lease Name | i well work bown tramer and | co Mesaver | | State, Federal | or Fee Federal NM-01770 |
| Reid | 1123 | | | | |
| Ī = | 650 Feet From The Sou | ith_Line and_ | 1190 | _ Feet From Th | he West |
| Unit Letter | | | | C I | on County |
| Line of Section 17 T | rownship 28 North Re | ange 9 Wes | t , NMPM, | San Ju | an esemy |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATU | RAL GAS | | | |
| Name of Authorized Transporter of C | Off or Condensate 🛣 | | ss (Give address to | , which approve Ecominat | ed copy of this form is to be sent) on, New Mexico 87401 |
| Plateau, Inc. | yes prome Phase Pro | | ss (Give address to | o which approvi | ed copy of this form is to be tent) |
| Name of Authorized Transporter of County and Union Cath | Dasingheda Gas er bir Ga. Namin d | 4.14 | | | allas, Texas 75201 |
| Southern Union Gath | Unit Sec. 7.wp. | Rge. Is gas | artually connecte | d? When | |
| If well produces oil or liquids, give location of tanks. | | | | | |
| If this production is commingled | with that from any other lease | or pool, give c | ommingling order | number: | |
| . COMPLETION DATA | | as Well New V | | Deepen | Plug Back Same Res'v. Diff. Res'v |
| Designate Type of Comple | | i t | i 1 | ! ! | |
| Date Spudded | Date Compl. Ready to Prod. | Total | Depth | | P.B.T.D. |
| | | | | | Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc. | Name of Producing Formation | a Top C | DB/Gas Pcy | | |
| | | | | | Depth Casing Shoe |
| Perforations | | | | | <u> </u> |
| | | | ENTING RECOR | | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING | 512.E | DEPTH S | | |
| | | | | | |
| | | | | | |
| | | | | | <u> </u> |
| | | | | | the state and the second term of the |
| . TEST DATA AND REQUEST | FOR ALLOWABLE (Test | must be after tec | covery of total volu be for full 24 hours | ime of load oil: t) | and must be equal to or exceed top allo |
| OIL WELL | FOR ALLOWABLE (Test able | must be after rec for this depth or Prod | be for full 24 hours ucing Method (Flow | ime of load oil r) v, pump, gas lij | and must be equal to or exceed top allowed, etc.) |
| 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks | | Frod | ucing Method (Flow | ime of load oil i) v, pump, gas lij | ft, etc.) |
| OIL WELL | | Frod | novery of total volute for full 24 hours ucing Method (Flounday Pressure | me of load oil i) u, pump, gas li; | and must be equal to or exceed top allowed ft, etc.) Choke Size |
| Oll, WELL Date First New Oil Run To Tanks Length of Test | Date of Test Tubing Pressure | Cost | ucing Method (Flow | me of load oil | ft, etc.) |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Cost | uoing Method (Flowing Pressure | me of load oil s) v, pump, gas li; | (t, etc.) |
| OIL WELL Date First New Oil Run To Tanks Length of Test | Date of Test Tubing Pressure | Cost | uoing Method (Flowing Pressure | me of load oil | (t, etc.) |
| Oll, WELL Date First New Oil Run To Tanks Length of Test | Date of Test Tubing Pressure Oil-Bals. | Prod Cosi Vate | ucing Method (Flou ing Pressure ir-Bbls. | u, pump, gas lij | Choke Size Gae-MCF |
| OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date of Test Tubing Pressure | Prod Cosi Vate | uoing Method (Flowing Pressure | u, pump, gas lij | Choke Size Gas-MOF |
| Oll, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D | Date of Test Tubing Pressure Off-Bols. Length of Test | Prod Cost Victe | ucing Method (Flou ing Pressure ir-Bbls. | u, pump, gas lij | Choke Size Gae-MCF |
| OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | Date of Test Tubing Pressure Oil-Bals. | Prod Cost Victe | ucing Method (Floring Pressure . Condensate/MMC | u, pump, gas lij DF t-15) | Choke Size Gas-MCF Gravity of Condensate Choke Size |
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