Form 9-881 a (Feb. 1951)						
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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fe						
Lease	No.	MH	04208	ß		
Unit	1	2	Sec.	14		

### SUNDRY NOTICES AND REPORTS ON WELLS

		1 100	D.		
NOTICE OF INTENTIO	N TO DRILL		SUBSEQUENT REPORT OF WATER	R SHUT-OFF	
NOTICE OF INTENTIO	N TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOT	ING OR ACIDIZING	
NOTICE OF INTENTIO	N TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTER	ING CASING	
NOTICE OF INTENTIO	N TO RE-DRILL OR REPAIR WELL				
NOTICE OF INTENTIO	N TO SHOOT OR ACIDIZE	<b> </b>			
NOTICE OF INTENTIO	N TO PULL OR ALTER CASING				· <del>-</del>
NOTICE OF INTENTIO	N TO ABANDON WELL	 i			
<u> </u>	(INDICATE ABOVE BY CHECK I	AARK NAT	URE OF REPORT, NOTICE, OR OTHER		
	(INDICATE ABOVE BY CHECK W	MARK MAI	ORE OF REPORT, NOTICE, OR OTHER	M DATA)	
			July 11		
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#### FORM C-128 Revised 5/1/57

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE	INSTRUCTIONS FOR CO	ONE ETING THE EQ	BU ON THE DE	VEDSE SIDE	
	J-2-	THE PROPERTY OF THE PROPERTY O	SECTION A	KM ON THE RE.	VERSE SIDE	;
Operator			Lease			Well No.
	OR OIL CORP				McCULLEY	1
Unit Letter	Section 14	Township 28 NORTH	Range 9 WEST	County SA	IN JUAN	
Actual Footage L. 1800	ocation of Well: feet from the	SOUTH line a	nd <b>1650</b>	feet from the	WEST	line
Ground Level Ele	0		Pool			Dedicated Acreage:
5958.C	DAKO		Undesign			M/2 Sec. 14 Acres
who has the rig another. (65- 2. If the answer t wise? YES	ght to drill into a -3-29 (e) NMSA i to question one is NO	in the dedicated acreage and to produce from any p	oool and to appropriate  ts of all the owners be  pe of Consolidation	elow? YESthe production of the production	by communi	tization agreement or other-
					-	DIST. 3
		CECTION 5				
		SECTION B			in SECTI plete to t belief.  Name  Position  Company	certify that the information  ON A above is true and com- he best of my knowledge and  Carrell  B. Hawell  Dist. Supt.  Ihi-Taylor Oil Corp.
i i	Calley #1 0430B				shown on plotted from surveys me supervision and correct and belief  Date Survey Registered and/or Land	
0 330 660 9	90 1320 1650	1980 2310 2640 26	000 1500 1000	500 (	1 /	James P. Leese

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.