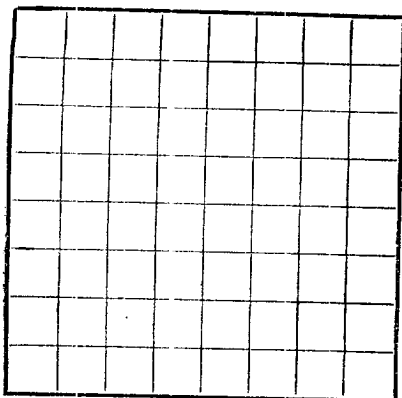




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

NM - 04208

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
SEP 14 1960
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington, N. M.
Lessor or Tract Delhi-McCulley Field Undes. Dakota State New Mexico
Well No. 1 Sec. 14 T. 28N R. 9W Meridian NMPM County San Juan
Location 1800 ft. N. of S. Line and 1650 ft. E. of W. Line of Sac. 14 Elevation 5975
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

J. F. Howell

Date September 13, 1960Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-15, 1950 Finished drilling 7-30, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6812 to 6790 G No. 4, from _____ to _____
No. 2, from 6770 to 6772 G No. 5, from _____ to _____
No. 3, from 6672 to 6687 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-5/8	36	8RT		318	---				Surface Production Tubing
5-1/2	17	8RT		6934	Larkin				
2-3/8	4.70			6831	---				
Perf. 6846-66, w/6 jets per ft.									
6770-80, 6763-65, 6744-48, 6732-36, 6722-28, w/6 jets									
6672-87 abrasive jet									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	328	260	Halliburton		
5-1/2	6910	*	"	D.V. tool at 2403'	
2-3/8	6809				
* Lower stage 150 sks., top stage 100 sks.					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frac 60,000 gals. water, 30,000# sand						
60,000 gals. water, 30,000# sand						
102,000 gals. water, 75,000# sand						

TOOLS USED

Rotary tools were used from 0 feet to 6910 TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 7118 MCF AOF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI 168 hrs. CP-1881, TP-1879

EMPLOYEES

V. Price, Driller R. Cary, Driller
L. Binkley, Driller J. D. Roe, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2252	2252	Sand & shale
2252	2357	105	Pictured Cliff
2357	3950	1593	Lewis
3950	3980	30	Cliffhouse
3980	4553	573	Menefee
4553	4670	117	Pt. Lookout
4670	5734	1064	Mancos
5734	6073	339	Gallup
6073	6485	412	Lower Mancos
6485	6542	57	Greenhorn
6542	6663	121	Graneros
6663	6860	197	Dakota
6860	6910 TD	50	Morrison

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

1. **General Information**
 a. Name: [Redacted]
 b. Address: [Redacted]
 c. City: [Redacted]
 d. State: [Redacted]
 e. Zip: [Redacted]

2. **Employment History**
 a. Current Employer: [Redacted]
 b. Previous Employers: [Redacted]
 c. Dates of Employment: [Redacted]

3. **Education**
 a. Degree: [Redacted]
 b. Institution: [Redacted]
 c. Graduation Date: [Redacted]

4. **References**
 a. Name: [Redacted]
 b. Address: [Redacted]
 c. Phone: [Redacted]

5. **Comments**
 [Redacted]

FOC OF OF OF GVS LEFT

[illegible]

RECEIVED
DEPARTMENT OF THE ARMY
WASHINGTON, D. C. 20315

U.S. DEPARTMENT OF THE ARMY
OFFICE OF THE CHIEF OF STAFF
WASHINGTON, D.C. 20315

1997

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (a), 10⁷ cells/ml (b), 10⁸ cells/ml (c), and 10⁹ cells/ml (d). The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (a), 10⁷ cells/ml (b), 10⁸ cells/ml (c), and 10⁹ cells/ml (d). The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (a), 10⁷ cells/ml (b), 10⁸ cells/ml (c), and 10⁹ cells/ml (d). The concentration of the *Agrobacterium* suspension was 10⁶ cells/ml (a), 10⁷ cells/ml (b), 10⁸ cells/ml (c), and 10⁹ cells/ml (d).