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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 9, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company McCulley Well No. 4, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K 14 28-N R 9-W, NMPM, Basin Dakota Pool
Unit Letter
San Juan

County Date Spudded 7-15-60 Date Drilling Completed 7-30-60
Elevation 5958 Total Depth 6910 for 6888

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6672 (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6672-6687; 6722-6728; 6744-6748; 6763-6765;

Perforations 6770-6780; 6790-6812; 6828; 6832; 6846-6855

Open Hole None Depth Casing Shoe 6910 Depth Tubing 6831

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7118 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 60,000 gal wtr., 30,000#sd; 60,000 gal wtr., 30,000#sd., 102,000 gal wtr., 75,000#sd; 70,000 gal wtr., 70,000 # sand.

Casing Press. 1831 Tubing Press. 1879 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi Taylor Oil Corp. as the McCulley No. 1. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas McCulley No. 4. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 13 1961, 19

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED J. J. TILLEY
(Signature)

Petroleum Engineer

Title: Send Communications regarding well to:

Name: E. S. Oberly
Box 990, Farmington, New Mexico

Address:

OIL CONSERVATION COMMISSION

Original Signed by

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

[illegible]