

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for each proposal.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 04208	
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1800'S, 1650'W, Section 14, T28N, R9W		8. FARM OR LEASE NAME McCulley	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5958' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. T, R, E, M, OR BLK. AND SURVEY OR AREA Section 14, T28N, R9W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MOL and RU plugging unit.
- 2) Circulate hole w/water. TOH w/224 jts, 2 3/8", 4.7#, J-55, EUE tubing set @ 6809'.
- 3) TIH w/2 3/8" workstring to TD and spot a 35 sk cement plug from 6888' to 6622' to cover perfs. TOH WOC 4 hrs.
- 4) TIH w/wireline and shot 4 squeeze holes in the 5 1/2" casing @ 5784'. TOH.
- 5) TIH w/workstring to 5784' and squeeze 20 sks of cement behind the 5 1/2" casing to cover the Gallup. TOH WOC 4 hrs.
- 6) TIH w/wireline and shot 4 squeeze holes in the 5 1/2" casing @ 4000'. TOH.
- 7) TIH w/workstring to 4000' and squeeze 20 sks of cement behind the 5 1/2" casing and follow it by 15 sks of cement inside the 5 1/2" casing to cover the Cliff House. TOH WOC 4 hrs.
- 8) TIH w/wireline and shot 4 squeeze holes in the 5 1/2" casing @ 2100'. TOH.
- 9) TIH w/workstring and squeeze 30 sks of cement behind the 5 1/2" casing and follow it by 45 sks of cement inside the 5 1/2" casing to cover the Pictured Cliffs and Fruitland. TOH WOC 4 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith L. Tinsley

TITLE Production Engineer

DATE April 30, 1985

(This space for Federal or State office use)

APPROVED BY oh 7  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

NMOCG

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

(over)

**APPROVED**

DATE April 30, 1985

MAY 02 1985

John Skiller  
AREA MANAGER  
FARMINGTON RESOURCE AREA

- 10) TIH w/wireline and shot 4 squeeze holes in the 5 1/2" casing @ 1272'. TOH.
- 11) TIH w/workstring to 1272' and squeeze 20 sks of cement behind the 5 1/2" casing and follow it by 15 sks of cement inside the 5 1/2" casing to cover the Ojo Alamo. TOH WOC 4 hrs.
- 12) TIH w/wireline to 378' and shot 4 holes in the 5 1/2" casing. TOH.
- 13) Pump 135 sks of cement down the 5 1/2" casing and up the 5 1/2" by 9 5/8" annulas to surface leaving the 5 1/2" casing full of cement.
- 14) Cut off surface pipe and casing, erect a dry hole marker, rig down and move off.

Work will commence as soon as partner approval is received.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Caller Service 4104  
Farmington, New Mexico 87499

IN REPLY REFER TO:

3100 (016)  
NM-04208

APR 12 1985

CERTIFIED--RETURN RECEIPT REQUESTED

El Paso Natural Gas Company  
Attn: Don Read  
P. O. Box 4289  
Farmington, NM 87499

**RECEIVED**

APR 15 1985

Gentlemen:

**BN Oil and Gas**

Our records indicate that you are the operator of the following wells on lease NM-04208:

<u>Well No.</u>	<u>Location</u>	<u>Date of Last Production</u>
No. 4 McCulley	NESW, sec. 14, T. 28 N., R. 9 W.	Prior to 1982
No. 5 McCulley	SESW, sec. 24, T. 28 N., R. 9 W.	Prior to 1982

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office within 30 days of the date of this letter, by Sundry Notice of your intent to perform one of the following:

1. Condition the well to a useful function.
2. Temporarily abandon the well.
3. Permanently plug and abandon the well.

Any temporary abandonment request must include the following:

1. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned. A WELL MAY NOT BE TEMPORARILY ABANDONED FOR MORE THAN 12 MONTHS.
2. A complete record of perforations in the well casing.
3. Provide for the installation of a bridge plug or a cement plug no more than 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be the greater of 35 feet or five sacks of cement if placed by dump bailer or, 25 sacks if spotted by tubing. If a cement plug is used it must be the greater of 100 feet or 25 sacks of cement.

4. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

5. The anticipated date the operations will occur. Ron Buzzard, Petroleum Engineering Technician, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE OPERATIONS CAN BE WITNESSED.

Any request for permanent plugging and abandonment must include the following:

1. The reason that the well should be permanently plugged and abandoned.
2. A plugging program to isolate and protect subsurface zones, other minerals and water zones.
3. The anticipated date the plugging will occur. Ron Buzzard, Petroleum Engineering Technician, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE PLUGGING CAN BE WITNESSED.

Failure to file a Sundry Notice providing the information requested above within 30 days of the date of this letter will result in an automatic assessment of \$250 pursuant to 43 CFR 3163.3(a), and Civil Penalties pursuant to 43 CFR 3163.4-1.

You are further advised that any instructions, orders and decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sincerely yours,

  
Asst. Area Manager