

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

58 DEC 14 PM 1:36

OTO FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Gail M. Jefferson

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1350' FSL 1090' FWL Sec. 14 T 28N R 9W UNIT L

5. Lease Designation and Serial No.
NM004208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McCulley LS #2

9. API Well No.
3004507443

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Aztec PC

11. County or Parish, State
SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Perf, Frac and Commingle	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perf, frac and downhole commingle the above referenced well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
JAN 15 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signature Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 12-10-1998

(If Secretary or Public or State official use)

15. Approved by _____ Title _____ Date 1/12/99

Comments on approval, if any:

16. 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

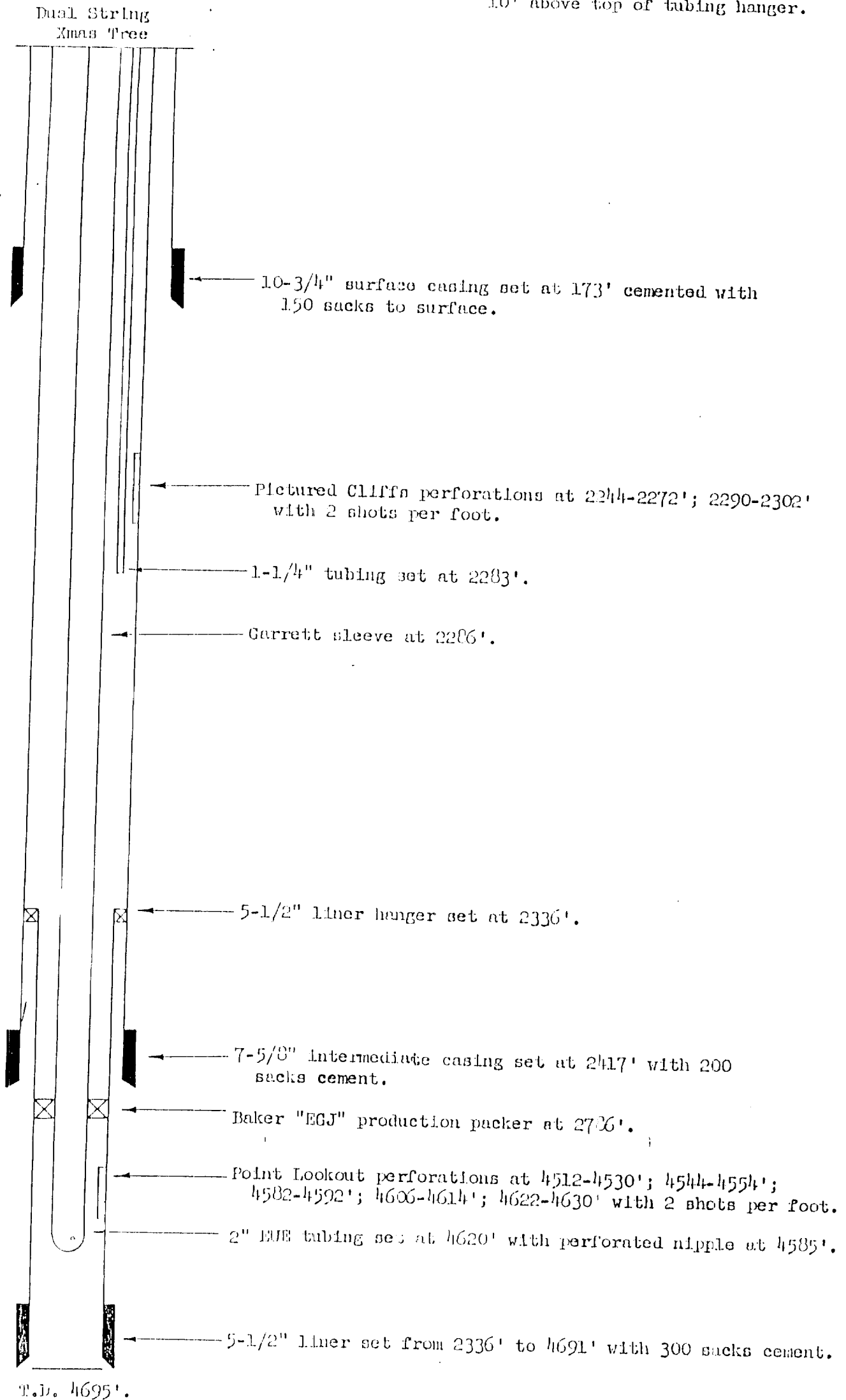
INMOCD

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 1.25" tubing currently set at 2283'.
6. TOH with 2-3/8" tbg set at 4620'. Baker EGJ retrievable casing packer set at 2786'. (Straight pick-up to retrieve).
7. TIH with Bit X Scraper to PBTD.
6. TIH with composite BP. Set @ +/-4450'.
7. RU DS Wireline Unit and Packoff.
8. Log upper Mesa Verde interval (MF) from 4450' to 3950' with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
9. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD, 13.13 TTP, Select Fire). Correlate with Schlumberger's Gamma/Induction log dated 3/15/57:

4422, 4416, 4402, 4395, 4351, 4335 4295, 4255, 4251, 4245,
4197, 4192, 4158, 4152, 4144, 4129, 4118
10. TIH with 3-1/2" Frac String X Packer. Pressure test BP. Set packer @ +/-4050.
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ 4050'.
14. Fracture Stimulate down tubing according to schedule 'A'.
15. Flow back immediately, untill well logs off.
16. TOH with Frac String.
17. TIH with 2 3/8" land at +/-4585'.
18. Return commingled well to production.

SCHEMATIC DIAGRAM OF DUAL COMPLETION
 EPNG McCULLY NO. 2 (FM)
 (SW Section 14-28-9)

Measurement reference point is
 10' above top of tubing hanger.



ELECTRICAL LOG
GAMMA RAY & INDUCTION LOG

COMPANY EL PASO NATURAL

Location of Water

1850' FR S/L
1030' FR V/L
SEC. 14-28N-5W

12

FS. 82N. 140
(IN TEMP)

CU. 3338
FS.
- CU. 3337

PLANT No.

00-3333
 U.S.
 01-3333
 PLANO No.

10

[illegible]

REMARKS: 810710CUBURP10

GAMMA RAY RECORDING SPEED IS 1600/7MM

THURSDAY, APRIL 10, 1941

SPONTANEOUS POTENTIAL millivolts	DEPTH feet	RESISTIVITY - ohms, m ² /m	RESISTIVITY - ohms, m ² /m
-10'	100'	NORMAL 100	LONG NORMAL 100
		1000	1000
		LATERAL 100	
	0 90 172'	1000	



Handwritten notes on a grid background. The text is written in a cursive script and appears to be a list or a series of entries. The grid lines are faint and evenly spaced.

Handwritten notes on a grid background. The text is written in a cursive script and appears to be a list or a series of entries. The grid lines are faint and evenly spaced.