



COPY TO O.G.C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 965
Farmington, New Mexico

IN REPLY REFER TO:

May 3, 1956



El Paso Natural Gas Company
Box 977
Farmington, New Mexico

Re: New Mexico 0L202

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated May 1, 1956 covering your well No. 4 Johnston in SE $\frac{1}{4}$ sec. 27, T. 28 N., R. 9 W., N. M. T. M., San Juan County, New Mexico, Antec P.C.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 24, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish copies of all logs.
3. Approved subject to approval of the N.M.O.G.C. for this unorthodox location.

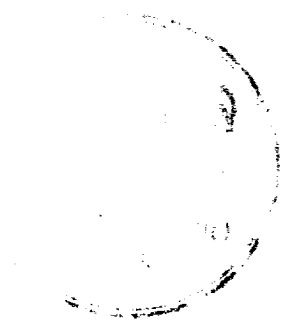
Very truly yours,

(Orig. Sgd.) P. T. McGRATH

P. T. McGrath
District Engineer

PTMcGrath:ac

CLASSIFIED
EXCLUDED FROM AUTOMATIC
DOWNGRADING AND DECLASSIFICATION



1. The purpose of this report is to provide a summary of the findings of the audit of the Department of Defense's (DoD) financial management system. The audit was conducted by the Office of the Inspector General (OIG) of the DoD, and the results are presented in this report.

2. The audit was conducted in accordance with the standards of the American Institute of Certified Public Accountants (AICPA) and the standards of the Department of Defense Inspector General (DDIG). The audit was conducted from January 1, 2000, to December 31, 2000.

3. The audit found that the DoD's financial management system is generally sound, but there are several areas that need improvement. The areas that need improvement are:

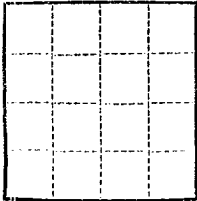
- a. The DoD's financial management system is not fully integrated with the Department's other systems.
- b. The DoD's financial management system is not fully automated.
- c. The DoD's financial management system is not fully compliant with the standards of the AICPA and the DDIG.

4. The DoD's financial management system is a complex system that involves many different departments and agencies. The system is designed to provide accurate and timely information to the Department's leadership and the public. The system is also designed to ensure that the Department's financial resources are used efficiently and effectively.

5. The DoD's financial management system is a critical part of the Department's operations. The system is responsible for the Department's financial health and the Department's ability to carry out its mission. The system is also responsible for the Department's financial accountability to the public.

CLASSIFIED

EXCLUDED FROM
AUTOMATIC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office New Mexico
Lease No. 04202
Unit Johnston

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 1956

Well No. 4 is located 2001 ft. from ~~2001~~ S line and 1175 ft. from ~~1175~~ E line of sec. 17
SE 1/4 Section 17 20N 9E 100W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Arturo P.C. San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5973 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well thru the Pictured Cliff formation using rotary tools and to perforate and water fracture possible producing zones.

Casing program

9 5/8" at 120' with 125 sacks regular cement circulated to surface.
5 1/2" at 2300' with 75 sacks regular cement, 75 sacks Pozzix.

The SE 1/4 of Section 17 is dedicated to this well.
SE 1/4 Sec. 17 Blk 04202.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 971
Farmington, New Mexico

By Emell Walsh

Title Petroleum Engineer

WELL LOCATION AND/OR GAS PRORATION PLAT

APRIL 30, 1956

EL PASO NATURAL GAS COMPANY

JOHNSTON

NM 04202

4

17

28-N

9-W

2001

SOUTH

1175

EAST

SAN JUAN

5963

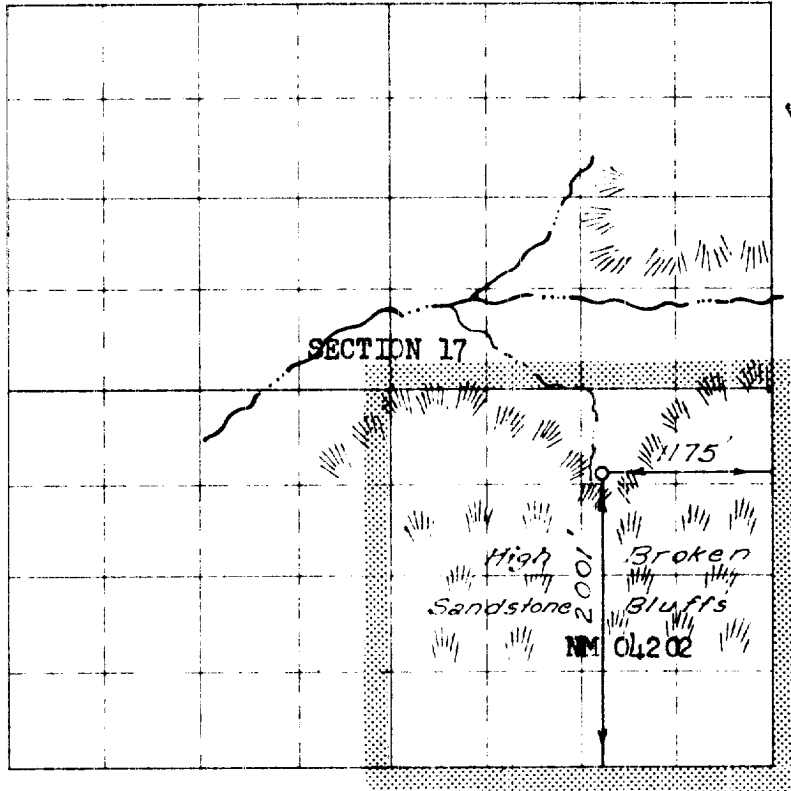
PICTURED CLIFF

AZTEC

160

(1916 PLAT)

Note: All distances must be from water boundaries of section.



Scale 1 inch equals 400 feet

RECEIVED
 MAY 3 1956
 U. S. GEOLOGICAL SURVEY
 FARMINGTON, NEW MEXICO

NOTE

This section of
 form is to be used
 for gas wells only

This is to certify that the above plat was prepared from
 field notes of actual surveys made by me or under my
 supervision and that the same are true and correct to the
 best of my knowledge and belief.

Date Surveyed APRIL 14, 1956

E. O. Walker
 Registered Professional Engineer and ~~Land~~ Surveyor

1. Is this well a Dual Comp.

Yes _____ No X

2. If the answer to Question 1

is yes, are there any other fully
 completed wells within the
 dedicated acreage.

Yes _____ No _____

Name (s) Ewell N. WalshPosition Petroleum Engineerrepresenting El Paso Natural Gas Co.Address Box 997, Farmington, N.M.

Signed

Farmington, New Mexico