NO. OF COPIES RECE	İ		
DISTRIBUTION			2
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		3	
PROPATION OFFICE		<u> </u>	
Cperator			

-	DISTRIBUTION 2 SANTA FE /	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
-	U.S.G.S. LAND OFFICE TRANSPORTER OIL (GAS / OPERATOR	AUTHORIZATION TO TRAN	43				
- <u> </u> - -	PRORATION OFFICE						
	SOUTHEAN) ROYALTY	COM PANY	CON PANY				
		D. Drawer 570, Farmington, New Mexico 87401					
	New Well Recompletion	Change in Transporter of: OII Dry Gas	Transporter of: Dry Gas NAME CHANGE				
	Change in Ownership	Casinghead Gas Condensa		outon New Maxico 3710			
	f change give name Azt		P. U. Drawer 570, Farmin				
	DESCRIPTION OF WELL AND LE Lease Name Reid	Well No. Pool Name, Including For #10 Aztec Pictu	1	or Fee Federal NM-01772A			
	Location			West			
			and 1050 Feet From T	ne			
Į	Line of Section 17 Townsh	htp 28 North Range 9	West , NMPM,	San Juan county			
I. ;	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
į	Do To		Address (Give address to which approv	ed copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas of Dry Gas Southern Union Gathering			Fidelity Union Tower, Dallas, Texas 75201				
		nit Sec. Twp. Pige.	Is gas actually connected? Whe	· .			
1	If this production is commingled with t	hat from any other lease or pool, g	give commingling order number:				
V.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Restv. Dlfi, Restv.			
		ate Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) N	ame of Producing Formation	Top Off/Gas Pay	Tubing Depth			
	Perforations	ļ		Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
i							
V.	TEST DATA AND REQUEST FOR						
	Date First New Oil Run To Tanks	Oate of Test	Producing Method (Flow, pump, gas li				
	Length of Test	Subing Pressure	Cosing Pressure	Choke Size			
	Actual Prod. During Cost C	Di-Bbls.	Water-Bbls.	Gas - MOF			
			VSIN A)				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MXCF DIST	Gravity of Condensate			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	and brassing Countries					
٧I.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.							
		beat of my knowledge and belief.	111				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Signature)							
	District Annual	7757	All sections of this form must be filled out completely for allow-				
(Title) 1-1-73			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Date	=)	Separate Forms C-104 must be filled for each pool in multiply				
			fi completed wells.				